

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401425572

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10311

Contact Name: Dave Kulmann

Name of Operator: SRC ENERGY INC

Phone: (720) 616-4382

Address: 1675 BROADWAY SUITE 2600

Fax: (720) 616-4301

City: DENVER State: CO Zip: 80202

API Number 05-123-41477-00

County: WELD

Well Name: Evans

Well Number: 29N-14A-XR

Location: QtrQtr: SWNE Section: 26 Township: 5N Range: 66W Meridian: 6

Footage at surface: Distance: 1943 feet Direction: FNL Distance: 2999 feet Direction: FEL

As Drilled Latitude: 40.372481 As Drilled Longitude: -104.745634

GPS Data:

Date of Measurement: 07/22/2016 PDOP Reading: 1.4 GPS Instrument Operator's Name: Aaron Demo

** If directional footage at Top of Prod. Zone Dist.: 1671 feet. Direction: FNL Dist.: 1106 feet. Direction: FWL

Sec: 26 Twp: 5N Rng: 66W

** If directional footage at Bottom Hole Dist.: 473 feet. Direction: FNL Dist.: 1781 feet. Direction: FWL

Sec: 14 Twp: 5N Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/07/2016 Date TD: 09/16/2016 Date Casing Set or D&A: 09/18/2016

Rig Release Date: 11/19/2016 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 19420 TVD** 6924 Plug Back Total Depth MD 19306 TVD** 6924

Elevations GR 4742 KB 4767 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, Mud Log (Opening Hole Logging 123-24888)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	60	0	40	35	4	40	VISU
SURF	13+1/2	9+5/8	36	0	1,743	555	1	1,743	VISU
1ST LINER	8+3/4	5+1/2	17	0	19,374	2,469	236	19,263	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,735		NO	NO	
SUSSEX	4,000		NO	NO	
SHANNON	4,780		NO	NO	
SHARON SPRINGS	7,124		NO	NO	
NIOBRARA	7,198		NO	NO	

Comment:

SRC Energy received an open hole logging exception for all 22 Evans wells because the Rhoadarmer #1-26B, API 05.123.24888 was logged.

The mud log has the wrong surface casing liner setting depths.

5 bbl wet shoe

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dave Kulmann

Title: Regulatory Director

Date: _____

Email: dkulmann@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401431820	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401431816	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401431813	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431818	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431827	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431830	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431831	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431833	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431834	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431836	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)