

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SRC ENERGY INC
3. Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: Dave Kulmann
Phone: (720) 616-4382
Fax: (720) 616-4301
Email: dkulmann@srcenergy.com

5. API Number 05-123-39048-00
6. County: WELD
7. Well Name: Hawkstone
Well Number: 29-30DD
8. Location: QtrQtr: SWSW Section: 29 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/20/2014 End Date: 08/20/2014 Date of First Production this formation: 08/26/2014

Perforations Top: 7536 Bottom: 7550 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Slickwater Frac on the Codell. 1 stage. 3826 bbls of slickwater. No acid. 123380 lbs of proppant (40/70 White sand)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3826 Max pressure during treatment (psi): 4504
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 110
Fresh water used in treatment (bbl): 3826 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 123380 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/03/2016 Hours: 24 Bbl oil: 10 Mcf Gas: 4 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 4 Bbl H2O: 0 GOR: 400
Test Method: Flowing Casing PSI: 200 Tubing PSI: Choke Size: 25/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1207 API Gravity Oil: 45
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dave Kulmann
Title: Regulatory Director Date: _____ Email: dkulmann@srcenergy.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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