

DRILLING COMPLETION REPORT

Document Number:
400666521

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Dave Kulmann
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4382
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-39048-00 County: WELD
 Well Name: Hawkstone Well Number: 29-30DD
 Location: QtrQtr: SWSW Section: 29 Township: 7N Range: 65W Meridian: 6
 Footage at surface: Distance: 690 feet Direction: FSL Distance: 233 feet Direction: FWL
 As Drilled Latitude: 40.540632 As Drilled Longitude: -104.695816

GPS Data:
 Date of Measurement: 07/20/2017 PDOP Reading: 1.9 GPS Instrument Operator's Name: Aaron Demo

** If directional footage at Top of Prod. Zone Dist.: 1292 feet. Direction: FSL Dist.: 1229 feet. Direction: FEL
 Sec: 30 Twp: 7N Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 1313 feet. Direction: FSL Dist.: 1259 feet. Direction: FEL
 Sec: 30 Twp: 7N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/11/2014 Date TD: 06/16/2014 Date Casing Set or D&A: 06/17/2014
 Rig Release Date: 06/18/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7725 TVD** 7510 Plug Back Total Depth MD 7690 TVD** 7476

Elevations GR 4888 KB 4901 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, Open Hole

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	652	215	0	652	VISU
1ST	7+7/8	4+1/2	11.6	0	7,714	980	790	7,714	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,936		NO	NO	
SUSSEX	4,565		NO	NO	
SHANNON	5,238		NO	NO	
SHARON SPRINGS	7,223		NO	NO	
NIOBRARA	7,256		NO	NO	
FORT HAYS	7,512		NO	NO	
CODELL	7,533		NO	NO	
CARLILE	7,553		NO	NO	
GREENHORN	7,612		NO	NO	

Comment:

This well does not have MWD or mud logs as it was not common to run these for these type of wells in 2014. Open hole log was run after drilled.

The BHL footages were verified to be accurate at 1313 FSL and 1259 FEL. This was taken from the top right of the first page on the directional survey, where these numbers are shown on this document as "projected" and are accurate. That same document also shows 1320 FSL and 1314 FEL in three places but in each of these three instances it is clearly marked "target BHL".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dave Kulmann

Title: Regulatory Director

Date: _____

Email: dkulmann@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401391935	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401391927	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401391923	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401391929	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401391937	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401391939	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401391941	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401391943	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)