

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
401425554

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Dave Kulmann
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4382
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-41465-00 County: WELD
 Well Name: Evans Well Number: 24N-14B-L
 Location: QtrQtr: SWNE Section: 26 Township: 5N Range: 66W Meridian: 6
 Footage at surface: Distance: 2025 feet Direction: FNL Distance: 2574 feet Direction: FEL
 As Drilled Latitude: 40.372209 As Drilled Longitude: -104.744112

GPS Data:
 Date of Measurement: 07/22/2016 PDOP Reading: 1.6 GPS Instrument Operator's Name: Aaron Demo

** If directional footage at Top of Prod. Zone Dist.: 2008 feet. Direction: FNL Dist.: 1056 feet. Direction: FEL
 Sec: 26 Twp: 5N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 2168 feet. Direction: FSL Dist.: 1099 feet. Direction: FEL
 Sec: 14 Twp: 5N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/01/2016 Date TD: 11/03/2016 Date Casing Set or D&A: 11/05/2016
 Rig Release Date: 11/19/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16939 TVD** 7036 Plug Back Total Depth MD 16830 TVD** 7037
 Elevations GR 4749 KB 4769 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, Mud Log (Opening Hole Logging 123-24888)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	60	0	40	35	4	40	VISU
SURF	13+1/2	9+5/8	36	0	1,749	565	1	1,749	VISU
1ST LINER	8+3/4	5+1/2	17	0	16,904	2,241	448	16,748	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,779		NO	NO	
SUSSEX	4,295		NO	NO	
SHANNON	5,008		NO	NO	
SHARON SPRINGS	7,177		NO	NO	
NIOBRARA	7,195		NO	NO	

Comment:

SRC Energy received an open hole logging exception for all 22 Evans wells because the Rhoadarmer #1-26B, API 05.123.24888 was logged.

The mud log has the wrong surface casing liner setting depths.

7 bbl wet shoe

Bottom perf = TDMD due to last perf being below bottom of cement

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dave Kulmann

Title: Regulatory Director

Date: _____

Email: dkulmann@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401437431	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401437382	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401437375	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437392	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437443	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437444	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437450	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437454	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437457	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401437648	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)