

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
401425546

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Dave Kulmann

Name of Operator: SRC ENERGY INC Phone: (720) 616-4382

Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301

City: DENVER State: CO Zip: 80202

API Number 05-123-41460-00 County: WELD

Well Name: Evans Well Number: 4N-14A-XR

Location: QtrQtr: SWNE Section: 26 Township: 5N Range: 66W Meridian: 6

Footage at surface: Distance: 2022 feet Direction: FNL Distance: 2998 feet Direction: FEL

As Drilled Latitude: 40.372261 As Drilled Longitude: -104.745634

GPS Data:
Date of Measurement: 07/22/2016 PDOP Reading: 1.3 GPS Instrument Operator's Name: Aaron Demo

** If directional footage at Top of Prod. Zone Dist.: 1845 feet. Direction: FNL Dist.: 1073 feet. Direction: FWL
Sec: 26 Twp: 5N Rng: 66W

** If directional footage at Bottom Hole Dist.: 464 feet. Direction: FNL Dist.: 1039 feet. Direction: FWL
Sec: 14 Twp: 5N Rng: 66W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/11/2016 Date TD: 10/23/2016 Date Casing Set or D&A: 10/25/2016

Rig Release Date: 11/19/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19579 TVD** 6933 Plug Back Total Depth MD 19447 TVD** 6932

Elevations GR 4742 KB 4767 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, Mud Log (Opening Hole Logging 123-24888)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	60	0	40	35	4	40	VISU
SURF	13+1/2	9+5/8	36	0	1,742	555	1	1,742	VISU
1ST LINER	8+3/4	5+1/2	17	0	19,539	2,500	506	19,428	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,827		NO	NO	
SUSSEX	4,344		NO	NO	
SHANNON	5,025		NO	NO	
SHARON SPRINGS	7,304		NO	NO	
NIOBRARA	7,395		NO	NO	

Comment:

SRC Energy received an open hole logging exception for all 22 Evans wells because the Rhoadarmer #1-26B, API 05.123.24888 was logged.

The mud log has the wrong surface casing liner setting depths.

5 bbl wet shoe

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dave Kulmann

Title: Regulatory Director

Date: _____

Email: dkulmann@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401430236	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401430226	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401430223	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430234	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430238	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430244	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430245	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430246	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430248	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401430252	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)