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PLUG and ABANDONMENT PROCEDURE

HICKS 7-12J7

Description

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
2. MIRU Slickline. Pull production equipment and tag bottom. Record tag depth in Open Wells. Gyro was run on 02/07/14. RDMO Slickline.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Verify COAs before RU.
5. Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi.
6. MIRU WO rig. Spot a min of 25 jts of 2-1/16" 3.25#, tbg. Kill well as necessary using biocide treated fresh water. ND WH. NU BOP. Unland tbg using unlanding joint and LD.
7. TOOH and SB 7170' 2-1/16" tbg. LD any remainder.
8. PU and TIH with (3-1/2", 7.7#) Bit and Scraper on 2-1/16" tbg to 7170'. TOOH and SB 7160' of 2-1/16" tbg. LD Bit and Scraper.
9. PU and RIH with (3-1/2", 7.7#) CIBP and set at +/- 7160'. POOH. RDMO WL.
10. TIH with 2-1/16" tbg to 7160'. Load hole with biocide treated fresh water and circulate all gas out of well. TOOH and SB 2-1/16" tbg.
11. MIRU WL. RIH and run CBL from 7160' to surface. Forward CBL to Platteville office. Cementing plans may change depending on CBL results. RDMO WL. TIH with 2-1/16" tbg to 7160'. PT CIBP to 2000psi for 15 minutes (3-1/2", 7.7# csg to be used as a work string beginning in step #17).
12. MIRU Cementers. Pump Niobrara Balance Plug: Pump 25 sx (6.9 bbl or 39 cf), assuming 15.8 ppg & 1.53 cf/sk. Volume based on 615' inside 3-1/2", 7.7# production casing with no excess. Cement will be from 7160'-6545'. RD Cementers.
13. Slowly pull out of the cement and TOOH to 6045'. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOOH LD all 2-1/16" tbg.
14. MIRU WL. RIH and jet cut 3-1/2", 7.7# casing at 4285. RDMO WL.
15. Attempt to establish circulation to surface with biocide treated fresh water and pump at least one hole-volume (388 bbl) to circulate all gas out of the well and cleanup hole. Contact engineering if evidence of gas migration persists.
16. ND BOP. ND TH. Un-land casing using a casing spear, not a lifting sub. Rig max pull shall be 100,000#. Max pull over string weight shall be 50,000#. If unable to unland, contact Engineering.
17. Install BOP on casing head with 3-1/2", 7.7# pipe rams.
18. RU Cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Sussex Open Hole Plug: 180 sx (48.5 bbl or 272 cf) with 0.25 lb/sk polyflake, assuming 15.8 ppg

& 1.51 cf/sk. Volume is based on 485' in open hole assuming 7.88" bit size with 60% excess. Plug will be from 4285' - 3800'. RD Cementers.

19. Slowly pull out of the cement and TOO H to 3300'. Reverse circulate to ensure no cement is left in the csg. WOC per cementing company guidelines. Tag cement as needed.
20. TOO H to 775'. LD remaining csg.
21. Establish circulation to surface with biocide treated fresh water.
22. RU Cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Fox Hills Open Hole Plug: 180 sx (48.1 bbl or 270 cf) with 0.25 lb/sk Polyflake, assuming 15.8 ppg & 1.5 cf/sk. Volume is based on 308' in open hole assuming 7.88" bit size with 100% excess, and 202' in 7", 17# surface casing with no excess. The plug is designed to cover 775'-265'. RDMO Cementers. Notify engineering if circulation is ever lost during job.
23. Slowly pull out of the cement and TOO H to 100'. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOO H, LD all 3-1/2", 7.7# csg.
24. MIRU WL. Tag cement as needed. RIH 7", 17# CIBP to 80'. RDMO WL and WO rig.
25. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
26. Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
27. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
28. Capping crew will set and secure night cap on 7", 17# casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
29. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
30. Welder cut casing minimum 5' below ground level.
31. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
32. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
33. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
34. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
35. Back fill hole with fill. Clean location, and level.