

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/27/2017

Submitted Date:

10/27/2017

Document Number:

680704908

FIELD INSPECTION FORM

Loc ID 307173 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 29625
Name of Operator: TOM FENNO PRODUCTION LLC
Address: 1707 AVIAN DR
City: FORT COLLINS State: CO Zip: 80525

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Gracey, Cameron		graceyservices@msn.com	
,		ashleyfeno@comcast.net	
Koehler, Bob		bob.koehler@state.co.us	
Precup, Jim		james.precup@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217053	WELL	SI	09/01/2017	ERIW	069-06240	CLARKS LAKE MUDDY UNIT 15-1	SI

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 217053 Type: WELL API Number: 069-06240 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>07/16/2012</u>
			AnnMTReq: _____

Comment:

Corrective Action: Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 psig Csg psi: 0 psig BH psi: 0 psig

Insp. Status: Pass

Comment: MIT for verification of repairs, perforations are 5984'-6034' KB, 4 1/2" N-80 liner set @ 5967' KB inside of 5 1/2" csg and cemented to surface, packer set @ 5943' KB, ITP @ 0 psig, ICP @ 0 psig, Bradenhead @ 0 psig, pressure csg and packer to 1520 psig and isolate well from rig pump, 5 minute tbg @ 0 psig, csg @ 1520 psig, Bradenhead @ 0 psig, 10 minute tbg @ 0 psig, csg @ 1520 psig, Bradenhead @ 0 psig, 15 minute tbg @ 0 psig, csg @ 1520 psig, Bradenhead @ 0 psig, release pressure, return well to injection.

Corrective Action: Date: _____

BradenHead

Comment: Bradenhead valve is exposed at surface.

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680704910	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4286071