

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/26/2017

Submitted Date:

10/27/2017

Document Number:

689400556**FIELD INSPECTION FORM**Loc ID 312608 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Reed, Jordan	(970) 563-4000	maralextechjr@gmail.com	All Inspections
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222010	WELL	SI	06/01/1995	GW	077-08612	SOUTH SHALE RIDGE 3-20	SI

General Comment:[Plugging inspection.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type			
Comment:			
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Paraffin from wellbore. Staining at wellhead and pooling east of wellhead. Operator rep to file spill report. See attached photos.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 11/26/2017

In Containment: No

Comment: 30-days to remove stained soil.

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222010 Type: WELL API Number: 077-08612 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: A Pluse

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 12

Good Return During Job: _____

Cement Type: Type BComment: CIBP was to be set at 3600'. Retainer actually set at 3093' and 12 sxs cement on top with approval from BLM reps.

Corrective Action: _____

Date: _____

WorkoverComment: Lobo Well Services Rig 101

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689400557	South Shale Ridge 3-20	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4285854