

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|                                      |    |    |    |
|--------------------------------------|----|----|----|
| DE                                   | ET | OE | ES |
| Document Number:<br><b>401430458</b> |    |    |    |
| Date Received:<br><b>10/23/2017</b>  |    |    |    |

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10091 Contact Name Tom Hogelin  
 Name of Operator: BERRY PETROLEUM COMPANY LLC Phone: (970) 2855207  
 Address: 5201 TRUXTUN AVENUE #100 Fax: (970) 2852226  
 City: BAKERSFIELD State: CA Zip: 90339 Email: THogelin@bry.com

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 045 19302 00 OGCC Facility ID Number: 416516  
 Well/Facility Name: OXY Well/Facility Number: 22-14D  
 Location QtrQtr: SWSE Section: 22 Township: 6S Range: 97W Meridian: 6  
 County: GARFIELD Field Name: GRAND VALLEY  
 Federal, Indian or State Lease Number: \_\_\_\_\_

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srfc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 22

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 22

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 22 Twp 6S

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

| FNL/FSL       |                  | FEL/FWL           |            |
|---------------|------------------|-------------------|------------|
| <u>512</u>    | <u>FSL</u>       | <u>1451</u>       | <u>FEL</u> |
| _____         | _____            | _____             | _____      |
| Twp <u>6S</u> | Range <u>97W</u> | Meridian <u>6</u> |            |
| Twp _____     | Range _____      | Meridian _____    |            |
| <u>1773</u>   | <u>FSL</u>       | <u>1966</u>       | <u>FEL</u> |
| _____         | _____            | _____             | _____      |
| Twp <u>6S</u> | Range <u>97W</u> |                   |            |
| Twp _____     | Range _____      |                   |            |
| <u>1773</u>   | <u>FSL</u>       | <u>1966</u>       | <u>FEL</u> |
| _____         | _____            | _____             | _____      |
| Twp <u>6S</u> | Range <u>97W</u> |                   |            |
| Twp _____     | Range _____      |                   |            |

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\*\* attach deviated drilling plan



Comments:

Notice of commencement of final reclamation on Form 4 Document No. 401391023.

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other \_\_\_\_\_
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

**CASING AND CEMENTING CHANGES**

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|-------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
|             |      |    |   |      |      |    |   |        |       |            |               |                 |               |            |

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

| <b><u>Best Management Practices</u></b> |                            |                           |
|-----------------------------------------|----------------------------|---------------------------|
| <b><u>No</u></b>                        | <b><u>BMP/COA Type</u></b> | <b><u>Description</u></b> |
|                                         |                            |                           |

**Operator Comments:**

Abandoning permit on Oxy 22-3D. Reference Field Inspection Form Doc. No. 680102280. Notice of commencement of final reclamation on Form 4 Doc. No. 401391023.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tom Hogelin  
Title: Construction Foreman Email: THogelin@bry.com Date: 10/23/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FREEMAN, SARAH Date: 10/27/2017

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

| COA Type | Description |
|----------|-------------|
|          |             |

**General Comments**

| User Group | Comment                                                                                                                                                             | Comment Date |
|------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| Permit     | This well did not have conductor set. Only one well on this pad had conductor. That well (Oxy 22-9D, API 045-19296 has been plugged). See Inspection Doc 680102280. | 10/27/2017   |
| Permit     | Returning form to draft for operator to attach cement tickets and plugging procedure for conductor.                                                                 | 10/17/2017   |

Total: 2 comment(s)

**Attachment Check List**

| Att Doc Num | Name                      |
|-------------|---------------------------|
| 401430458   | SUNDRY NOTICE APPROVED-AL |
| 401442879   | FORM 4 SUBMITTED          |

Total Attach: 2 Files