



# ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645  
Telephone (970) 284-6006



RIG/UNIT #: 356  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 4043218-SO1

DATE: 14-Sep-17, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: WELLS RANCH 34-27 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00	406.50	4,065.00
Crew Travel	2.00	220.00	440.00
Labor - Floor	12.00	55.00	660.00
Bird Bath Rental	1.00	35.00	35.00
Tubing Wiper Rubber	1.00	48.00	48.00
CHARGES & EXPENDABLES SUB-TOTAL			5,248.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 5,248.00

CUSTOMER STAMP
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ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS					
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS	
14-Sep-17, 06:00	14-Sep-17, 18:00	12.00	Rig - Pick Up/Lay Down Tubular	Crew traveled to loc crew held safety meeting check press 900/900/0 bleed off to tank circ well clean w/110bbl circ 1hr function test BOP test good N/D wellhead tree master valve 5k top flange N/U BOP R/U work floor tubing equip unland tubing 5k hanger TOTH 24jts to derrick L/D 193jts 4' sub MIRU wireline run gauge ring to 6780' run in CIBP set @ 6759' dump 2sxs MIRU hydrotester MIT casing to 550psi hold chart 15min test good R/D hydrotester Wireline 2nd CIBP set @ 6477' dump 2sxs run in jet cutter cut casing @ 652' R/D wireline R/D work floor tubing equip N/D BOP wellhead unland 4 1/2 casing from slips N/U 8 5/8 spool BOP R/U floor switch equipment 2 3/8 to 4 1/2 crew shut in well crew cleaned loc crew traveled home	
TOTAL TIME: 12.00 hours					

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Matthew McGraw	14-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Oscar Arce	14-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Relief Operator	Sergio Ibaudo Gonzalez	14-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Operator	George Quinones	14-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Jared Cortes Gonzalez	14-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p>OPERATOR'S REP. SIGNATURE:  Bud Holman 970-301-3897</p>

RIG/UNIT #: 356  
TOUR: Day Shift

### DAILY WORK RECORD

Ticket No: 4043218-SO2

DATE: 18-Sep-17, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: WELLS RANCH 34-27 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		AFE:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	8.00	406.50	3,252.00
Rig Up	2.00	290.00	580.00
Crew Travel	2.00	220.00	440.00
Bird Bath Rental	1.00	35.00	35.00
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			<b>4,395.00</b>
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			<b>\$ 4,395.00</b>

CUSTOMER STAMP
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ROD & TUBING DETAILS					
ROD DETAILS					
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:	
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:	
NOTES:					
TUBING DETAILS					
PULLED	SIZE:	JOINTS:	TALLY:		
RAN	SIZE:	JOINTS:	TALLY:		
LANDED AT:			NIPPLE AT:		
NOTES:					
PUMP DETAILS					
SIZE:		TYPE:		SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
18-Sep-17, 06:00	18-Sep-17, 18:00	12.00	Rig - Pick Up/Lay Down Tubular	Crew traveled to loc crew held safety meeting check press 0/0 open to tank function test BOP test good lay down 16jts 4 1/2 casing switch equip 4 1/2" to 2 3/8" TITH 24jts from derrick with mule shoe to 750' R/U Kelly circ well down tubing return surface MIRU cementers cement crew held safety meeting mix/pump 246sxs 2%CaCl2 cement 13sxs g-heat to surface R/D cementers L/D 24jts to trailer R/D work floor N/D BOP wellhead top off with 15sxs g-heat cement to surface wash up equip R/D rig rack pump/tank prep for rig move install wellhead fence crew cleaned loc move rig/equip to next loc remove wellhead fence spot in rig/equip R/U rig R/U pump/tank N/U BOP R/U work floor tubing equip shut in well crew cleaned loc crew traveled home
<b>TOTAL TIME: 12.00 hours</b>				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Matthew McGraw	18-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Oscar Arce	18-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Relief Operator	Sergio Ibuado Gonzalez	18-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Operator	George Quinones	18-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Jared Cortes Gonzalez	18-Sep-17, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES		
RIG MANAGER/SUPERVISOR'S SIGNATURE:	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.	OPERATOR'S REP. SIGNATURE:
		Bud Holman 970-301-3897



## SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2343**

Lease & Well Number: **Wells Ranch 34-27**

Date: **9/18/2017**

### As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

**Customer Authorized Agent:** \_\_\_\_\_



# Job Summary

Ticket Number

Ticket Date

TN#

FL2343

9/18/2017

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>PDC Energy, Inc.</b>	<b>05-123-23162</b>
WELL NAME	RIG	JOB TYPE
<b>Wells Ranch 34-27</b>	<b>Ensign 356</b>	<b>Stub Plug</b>
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
<b>SWSE 27 - 6N-63W</b>	<b>Scott, Derek</b>	<b>Bud Holman</b>
<b>EMPLOYEES</b>		
<i>Douglass, Brian</i>		
<i>Hernandez, Omar</i>		
<i>Seniours, David</i>		
<b>WELL PROFILE</b>		
Max Treating Pressure (psi):	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):	Well Type:	Oil

**Open Hole**

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	410	652		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

**Casing/Tubing/Drill Pipe**

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24		0	410		
Production	4.5	10.5		652	750		
Tubing	2.375	4.7		0	750		

**CEMENT DATA**

**Stage 1:**  
Type: **Lead**

From Depth (ft):  To Depth (ft):

Volume (sacks):  Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class G+2% CaCL2	15.8	1.16	5.00

**Stage 2:**  
Type: **Tail**

From Depth (ft):  To Depth (ft):

Volume (sacks):  Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class G	15.8	1.15	5.00

**SUMMARY**

	Stage 1	Stage 2
Preflushes:		
2 bbls of <input type="text" value="Fresh Water"/>		
_____ bbls of _____		
_____ bbls of _____		
Total Preflush/Spacer Volume (bbl):	<input type="text" value="2"/>	
Total Slurry Volume (bbl):	<input type="text" value="56"/>	
Total Fluid Pumped	<input type="text" value="58"/>	
Returns to Surface:	<input type="text" value="Cement"/>	<input type="text" value="1 bbls"/>
Calculated Displacement (bbl):	<input type="text"/>	<input type="text"/>
Actual Displacement (bbl):	<input type="text"/>	<input type="text"/>
Plug Bump (Y/N):	<input type="text" value="N/A"/>	Bump Pressure (psi): <input type="text" value="N/A"/>
Lost Returns (Y/N):	<input type="text" value="N"/> (if Y, when _____)	

Job Notes (fluids pumped / procedures / tools / etc.):

**Thank You For Using****O - TEX Pumping**

Customer Representative Signature: \_\_\_\_\_

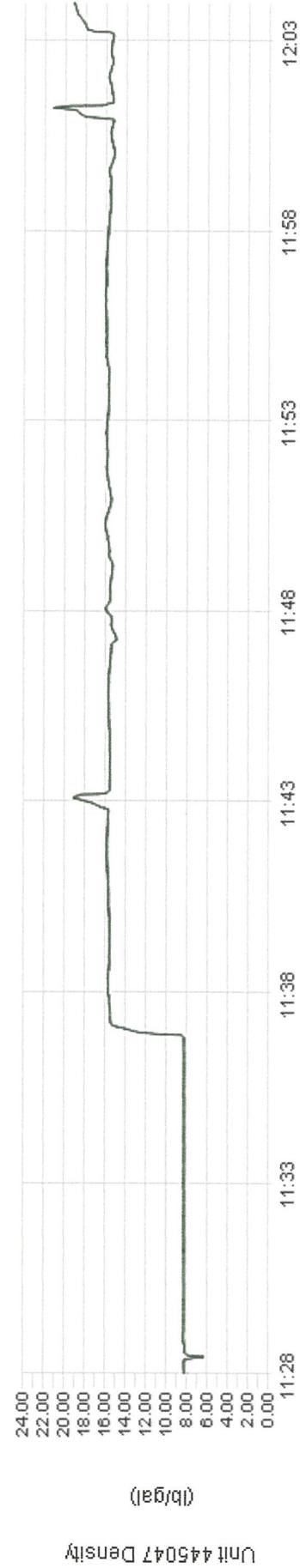
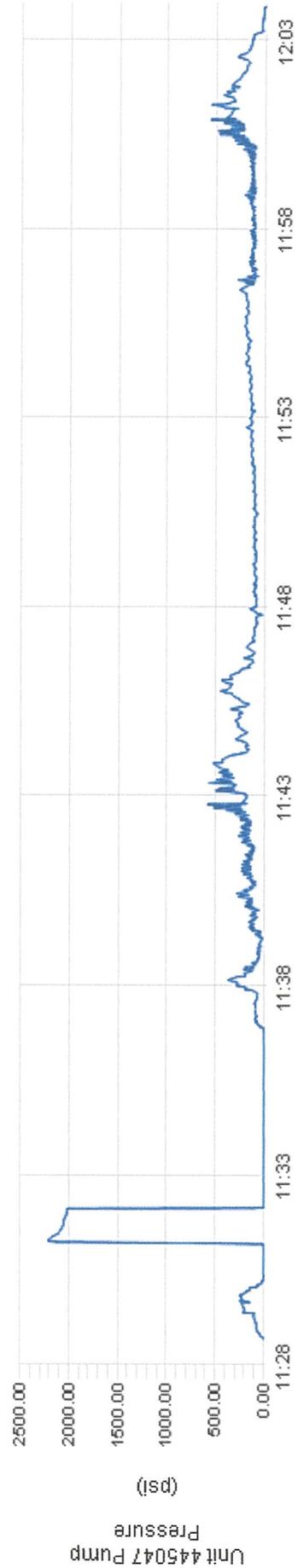
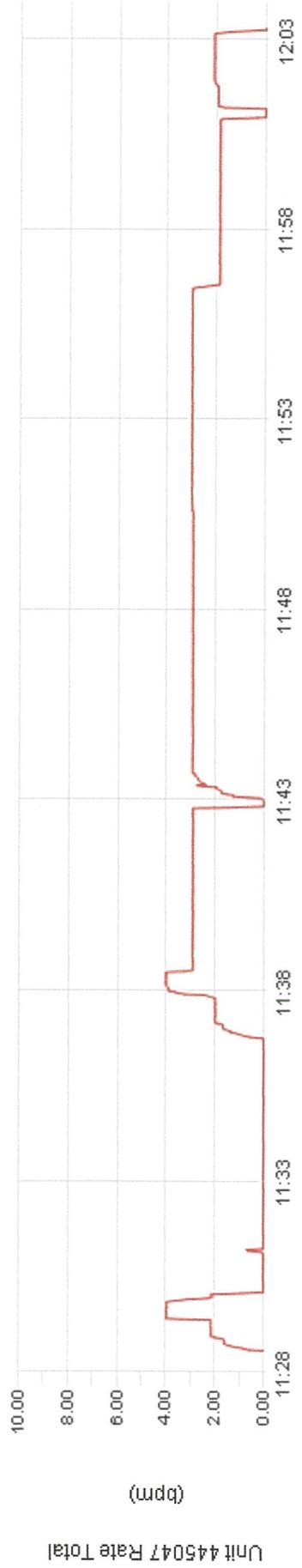




**Client** PDC Energy  
**Ticket No.** 2343  
**Location** SWSE 27-6N-63W  
**Comments** 246sx G +2% CaCl2 and 28sx of Neat G. Both @ 15.8ppg 1.15yield. Brian Douglass

**Client Rep** Bud Holman  
**Well Name** Wells Ranch 34-27  
**Job Type** Abandonment Plugs

**Supervisor** Derek Scott  
**Unit No.** 445047  
**Service District** Brighton, CO  
**Job Date** 09/18/2017





**CASEHOLE SOLUTIONS**



CUSTOMER P. O. NUMBER <b>Rev.121316</b>	SERVICE ORDER NUMBER <b>3228</b>	PAGE <b>1 of 1</b>
* Service charges include a daily per diem of \$30.00/employee and a daily catering charge (when provided by Casedhole Solutions) of \$25.00/employee.		DATE <b>09/14/2017</b>
TO CASEHOLE SOLUTIONS, INC. You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:		

SERVICE(S) AND/OR EQUIPMENT REQUESTED

CUSTOMER	COMPANY	<b>PDC Energy, Inc.</b>		
FURNISHED	LEASE	<b>WELLS RANCH</b>	WELL NUMBER	<b>34-27</b>
LEASE/WELL INFORMATION	LEGAL & LOCATION	<b>0</b>	FIELD	<b>0</b>
	PARISH/COUNTY	<b>Weld</b>	STATE	<b>Colorado</b>

THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF CASEHOLE SOLUTIONS, INC. IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE. IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE ( ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US. WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.

CUSTOMER NAME **PDC Energy, Inc.**

INVOICE MAILING ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE \_\_\_\_\_

**X** Thank you for using Casedhole Solutions!! Total runs, all pages **0**

THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY CASEHOLE SOLUTIONS, INC. ACCOUNTING

UNIT NUMBER <b>92-3376</b>	OPERATION TYPE: _____	WELL TYPE: _____	ROUND TRIP MILEAGE
WIRELINE DEPTH	MAX. WELLHEAD PRESSURE	PSI	BOTTOM HOLE PRESSURE: PSI

Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION	ITEM	QUAN.	UNIT PRICE	DISC.	DISC. PRICE	AMOUNT	SERVICE	FIRST READING	LAST READING	FOOTAGE DEL.
1		6780'	P - Packoff	each	1	340	0.000	340	340.00	Plug			
			P - Gauge Ring or Depth Determination	per run	1	680	0.000	680	680.00	Perf			
			P - Plug or Retainer - setting (3rd party)	each	1	1700	0.000	1700	1700.00				
			P - Dump Bailer	per run	1	765	0.000	765	765.00				
			P - Plug or Retainer - setting (3rd party)	each	1	1700	0.000	1700	1700.00				
			P - Dump Bailer	per run	1	765	0.000	765	765.00				
			P - Jet Cutters (all)	each	1	2720	0.000	2720	2720.00				
	4 1/2 STS CIBP		Set @ 6759'										
	2 sx cem on CIBP												
	4 1/2 STS CIBP		Set @ 6477'										
	2 sx cem on CIBP												
	Jet Cut @ 652'												

STANDARD PRICING										NO. DESC.	NO. SHOTS FIRED	NO. SEL SWITCHES	SEL. SW. FAILURES
TOTAL OF BOOK PRICE										0		0	0
TOTAL DISCOUNT										10K		0	0
TOTAL DISCOUNT PERCENTAGE													
<b>ESTIMATED TOTAL CHARGE PAGE 1</b>										<b>\$8,670.00</b>			

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE **Bud Holman** LOGS RECEIVED AT WELL \_\_\_\_\_ CUST. INITIALS \_\_\_\_\_ SIGNATURE OF CASEHOLE SOLUTIONS ENGINEER **Frank, Adam Sage**

SIZE	WEIGHT	TYPE	FROM	TO	PERM. DEPTH DATUM	GROUND LEVEL	ELEV.	ELEV. K.B.
		0			LOG MEAS. FROM	WHICH IS	ABOVE PERM DATUM	D.F. G.L.
		0			Fluid Type	Fluid Weight	Fluid Level	REMARKS
		0			lbs/gal	feet		District doing job: Fort Lupton, CO
		0			Bottom Hole Temperature	Degrees F	Type of Job:	Line of Business: Workover
CASEHOLE ENGINEER NAMES					WORK WITNESSED BY NAME			
Frank, Adam Sage					Bud Holman			
	Crew 1							Class: Vert. Domestic
	Crew 2							District job is in: Fort Lupton, CO
	Crew 3							AFE#:
	Crew 4							Engineer: Frank, Adam Sage
	Crew 5							MSA#:
	Crew 6							



**Rocky Mountain Oilfield Rentals**

200 South 2nd St Suite # 2 LaSalle, CO 80645

Phone: 970-284-6685

Fax: 970-284-6682 An Ensign Drilling USA Subsidiary

Field Ticket #

38306 N<sup>o</sup> 38306

Date

9/14/2017

<b>Bill To Customer:</b>	PDC	<b>PO#</b> PA 000656	<b>Lease Name</b>	WELLS RANCH	<b>Well #:</b>	34-27
<b>Address:</b>	3801 Carson Ave		<b>County:</b>	CO	<b>Invoice Ref. #:</b>	
<b>City:</b>	Evans		<b>Job Type:</b>	P&A	<b>Rig:</b>	ENSGN
<b>State:</b>	CO	<b>Field:</b> Dj Basin	<b>Casing Sz &amp; Wt:</b>	4-1/2 #10.5		356
<b>Zip:</b>	80620	<b>Directions:</b>	<b>Service Man</b>	ABEL ALVAREZ		
<b>Ordered By:</b>	BUD HOLMAN	CR 68/CR 67 E 1/10 S INTO				

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	RENTAL OF 4-1/2 PIPE RAMS	1	75.00	0%	75.00
2	RENTAL OF 4-1/2 8RD PIN X 2-23/8 EUE BOX	1	125.00	55%	56.25
3	RENTAL OF 4-1/2 6PUP JOINT	1	150.00	55%	67.50
4	RENTAL OF 10-3/4 X 3K SPOOL	1	425.00	55%	191.25
5	RENTAL OF 4- 1/2 ELEVATOR	1	505.00	55%	227.25
6	RENTAL OF 4-1/2 AIR SLIPS	1	465.00	55%	209.25
7	RENTAL OF TONG DIES 4-1/2	1	175.00	0%	175.00
8	RENTAL OF 3-1/2 OD SLEEVE	1	150.00	0%	150.00
9	RENTAL OF 2-3/8"EUE X 5K TIW SAFETY VALVE	2	55.00	55%	49.50
10					0.00
11					0.00
12					0.00
13	SALE OFF C.I.B.P SET@6764 AND THE 2ND C.I.B.P SET @6477	2	612.00	0%	1,224.00
14					0.00
Subtotal Taxable Charges					\$2,425.00
<b>SERVICE MANS TIME</b>					
Subtotal Non-Taxable Charges					\$0.00
<b>MILEAGE</b>					
MILEAGE					\$120.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$0.00
Subtotal Non-Taxable Charges					\$120.00
Terms: Net 30 Days					Total Service & Material: \$2,545.00
					Tax: \$70.33
					<b>TOTAL CHARGES: \$2,615.33</b>

Authorized Agent: BdH Date: 9-18-17 RMOR Employee: \_\_\_\_\_

P.O. BOX 341  
STERLING, CO 80751  
970-522-8387

# PICK TESTERS HYDRO

TICKET  
NO. DH - 9920

Customer Name PDC  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Customer Order No. Bud Holman  
On Location: 11:30  
On Stand By: \_\_\_\_\_  
Off Stand By: \_\_\_\_\_  
Off Location: \_\_\_\_\_

Purpose of Work \_\_\_\_\_ Pressure Used 500 Psi For 15 min  
Date 9-14-17 Lease Wells Ranch Well No 34-27  
Field \_\_\_\_\_ County weld State CO Location \_\_\_\_\_  
Casing Size & Wt. 4 1/2 Tubing Size & Wt. \_\_\_\_\_  
Contractor & # \_\_\_\_\_ Round Trip Miles From \_\_\_\_\_

Directions:

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Joints		
	Mileage		
	Test Cups		
	Hours		
	Methanol		
<u>1</u>	Casing Test <u>Mit</u>		<u>430.00</u>
<u>1</u>	Computer Pressure Log <u>Net com</u>		<u>25.00</u>
	<u>Good Test</u>	Sub Total	
		Sales Tax	
		Labor	

REPRESENTATIVE BY: Cameron Mitchell TOTAL CHARGES 409.50 Subject to Correction in accordance with Latest Published Price Schedules

Holes \_\_\_\_\_  
Rod Cuts \_\_\_\_\_  
Bad Pins \_\_\_\_\_  
Collar Leaks \_\_\_\_\_  
Split Joints \_\_\_\_\_

Remarks:

I certify that the above material and/or services has been delivered and/or used; that the basis for charges are correctly stated; and that I am authorized to sign this agreement as agent of customer.

Company \_\_\_\_\_ By BH Date 9-14-17