

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/25/2017

Submitted Date:

10/25/2017

Document Number:

689700519**FIELD INSPECTION FORM**

Loc ID 335661 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2760	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284671	PIT	AC	05/10/2006		-	AP 22-10-695	AC
290250	WELL	PR	04/18/2007	GW	045-14063	AP 522-10-695	PR
290251	WELL	PR	04/18/2007	GW	045-14062	AP 422-10-695	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Type	TANK BATTERY			
Comment:				
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	

Equipment:

			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical container at wells.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLS			,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
	Date:			

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 284671 Type: PIT API Number: - Status: AC Insp. Status: ACFacility ID: 290250 Type: WELL API Number: 045-14063 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well

Corrective Action:

Date:

Facility ID: 290251 Type: WELL API Number: 045-14062 Status: PR Insp. Status: PR**Producing Well**Comment: Producing well

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Culverts	Pass			
Gravel	Pass					
		Compaction	Pass			
Berms	Pass					
				Material Handling And Spill Prevention	Pass	
Compaction	Pass					
		Gravel	Pass			
		Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT

Type:

Lined: YESPit ID: 284671

Lat:

Long:

Reference Point: Other: Length: Width: **Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Corrective Action Date: c**Fencing:**Fencing Type: Netting/Fence comFencing Condition: AdequateComment: Corrective Action Date: **Netting:**Netting Type: MeshNetting Condition: HolesComment: Holes and gaps in netting.Corrective Action Net or fence pit to prevent access per rule 902.d.Date: 10/26/2017

Anchor Trench Present:

Oil Accumulation: YES2+ feet Freeboard: YESComment: Hydrocarbons observed on pitCorrective Action Remove oil from pit per Rule 902.c.Date: 10/26/2017

Permit:	Facility ID	Permit Num	Expiration Date
	284671	1433389	

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689700520	AP 22-10-695 location and pit photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4284274