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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 61250
Name of Operator: MULL DRILLING COMPANY INC
Address: 1700 N WATERFRONT PKWY B #1200
City: WICHITA State: KS Zip: 67206
API Number: 05-073-06304-00 OGCC Facility ID Number:
Well/Facility Name: Meteor Unit Well/Facility Number: 2
Location QtrQtr: SESW Section: 9 Township: 12S Range: 52W Meridian:

Contact Name and Telephone

Ray Brown

No: (719) 343-5186

Email: rbrown@mulldrilling.com

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: NA

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

CONVERSION TO INJECTION WELL (UIC)

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

MORROW

6746'-6758'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
PBSD 6878'

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

2 3/8"

6708'

6708'

☐ Yes

☒ No

Test Data

Test Date

Well Status During Test

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

10/24/2017

Pending Permit

0

-6

-6

Casing Pressure Start Test

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Casing Pressure Final Test

Pressure Loss or Gain During Test

385

382

382

380

-5

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ray Brown

Signed:

Ray Brown

Title:

DH Foreman

Date:

10-24-17

OGCC Approval:

Susan Sherman

Title:

Field Inspector

Date:

10/24/2017

Conditions of Approval, if any:

Inspection # 688300519
Form 42* 401424778

Pressure drop due to initial air in line