

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2017

Submitted Date:

10/19/2017

Document Number:

680704870**FIELD INSPECTION FORM**

Loc ID 307173 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 29625Name of Operator: TOM FENNO PRODUCTION LLCAddress: 1707 AVIAN DRCity: FORT COLLINS State: CO Zip: 80525**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gracey, Cameron		graceyservices@msn.com	
,		ashleyfeno@comcast.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217053	WELL	SI	09/01/2017	ERIW	069-06240	CLARKS LAKE MUDDY UNIT 15-1	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 217053 Type: WELL API Number: 069-06240 Status: SI Insp. Status: WK**Cement**Cement ContractorContractor Name: Basic Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate CasingCement Volume (sxs): 125 sxsGood Return During Job: YESProduction Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: YES

Cement Type: _____

Comment:

Prepare wellhead for cementing operations, 5 1/2" 10K CIBP set @ 5970' KB, land 4 1/2" N-80 casing liner @ 5967' KB, MIRU Basic Energy Services cementers, hold safety meeting, establish circulation, condition wellbore with 117 bbls of fresh water, mix and pump 125 sxs Class G Neat 14.0 ppg cement slurry (33.6 bbls total), drop and displace wiper plug with 97.5 bbls of fresh water, bump plug @ 2858# with cement slurry to surface, SIW, RDMO cementers, SDFN.

Corrective Action: _____

Date: _____

BradenHeadComment:

Bradenhead valve is exposed at surface.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680704870	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4279684
680704871	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4279683