

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2017

Submitted Date:

10/19/2017

Document Number:

680704870

FIELD INSPECTION FORM

Loc ID 307173 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 29625
Name of Operator: TOM FENNO PRODUCTION LLC
Address: 1707 AVIAN DR
City: FORT COLLINS State: CO Zip: 80525

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Gracey, Cameron		graceyservices@msn.com	
,		ashleyfeno@comcast.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217053	WELL	SI	09/01/2017	ERIW	069-06240	CLARKS LAKE MUDDY UNIT 15-1	WK

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No
 Comment:
 Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Panel		
Corrective Action:			Date:

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 217053 Type: WELL API Number: 069-06240 Status: SI Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Basic Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): 125 sxs

Good Return During Job: YES

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: YES

Cement Type: _____

Comment: Prepare wellhead for cementing operations, 5 1/2" 10K CIBP set @ 5970' KB, land 4 1/2" N-80 casing liner @ 5967' KB, MIRU Basic Energy Services cementers, hold safety meeting, establish circulation, condition wellbore with 117 bbls of fresh water, mix and pump 125 sxs Class G Neat 14.0 ppg cement slurry (33.6 bbls total), drop and displace wiper plug with 97.5 bbls of fresh water, bump plug @ 2858# with cement slurry to surface, SIW, RDMO cementers, SDFN.

Corrective Action: _____

Date: _____

BradenHead

Comment: Bradenhead valve is exposed at surface.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680704870	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4279684
680704871	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4279683