

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401438200

Date Received:

10/23/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452577

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>FIFTH CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>10629</u>	Phone Numbers
Address: <u>5251 DTC PKWY STE 420</u>		Phone: <u>(303) 910-4511</u>
City: <u>GREENWOOD VILLAGE</u>	State: <u>CO</u>	Zip: <u>80111</u>
Contact Person: <u>Sydney Smith</u>		Mobile: <u>()</u>
		Email: <u>ssmith@fifthcreekenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401429762

Initial Report Date: 10/14/2017 Date of Discovery: 10/13/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 14 TWP 11N RNG 64W MERIDIAN 6

Latitude: 40.914786 Longitude: -104.505064

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No. _____
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-123-32032

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 1 bbl of crude oil

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear sky and dry

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was determined to be caused by the stuffing rubbers on the polishing rod failing. Once the spill was discovered a vac truck was dispatched to location to begin clean up.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS				
Date	Agency/Party	Contact	Phone	Response
10/14/2017	Weld County	Troy Swain	-	
10/14/2017	Surface Owner		-	

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 10/23/2017

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	1	1	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 10

Width of Impact (feet): 4

Depth of Impact (feet BGS): 0

Depth of Impact (inches BGS): 1

How was extent determined?

Extent was determined by visual inspection.

Soil/Geology Description:

The subject area is used as a well site and tank battery. The surface soil is road base and fill.

Depth to Groundwater (feet BGS) 25

Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	<u>3290</u>	None <input type="checkbox"/>	Surface Water	<u>989</u>	None <input type="checkbox"/>
Wetlands		None <input checked="" type="checkbox"/>	Springs		None <input checked="" type="checkbox"/>
Livestock		None <input checked="" type="checkbox"/>	Occupied Building	<u>1564</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

The contaminated soil was placed on a liner and the wellhead has been power washed. Soil samples are being collected and will be submitted once received. The cause of the release was confirmed to be due to worn rubbers on the stuffing box failing. The rubbers on the stuffing box will be checked daily moving forward.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sydney Smith

Title: Regulatory Analyst Date: 10/23/2017 Email: ssmith@fifthcreekenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401438304	AERIAL PHOTOGRAPH
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)