

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1600 BROADWAY ST STE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: CARI MASCIOLI
Phone: (970) 284-3244
Fax:
Email: CMASCIOLI@URSARESOURCE.COM

5. API Number 05-045-22843-00
6. County: GARFIELD
7. Well Name: B&V
Well Number: 33C-07-07-95
8. Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/28/2017 End Date: 09/17/2017 Date of First Production this formation: 09/28/2017
Perforations Top: 3868 Bottom: 6881 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 151154 bbls 2% KCL slickwater and no proppant. Tri-Frac with B&V 13C-07-07-95 (API #05-045-22712) and B&V 23C-07-07-95 (API #05-045-22707)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 151154 Max pressure during treatment (psi): 8115

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl): Number of staged intervals: 10

Recycled water used in treatment (bbl): 151154 Flowback volume recovered (bbl): 26663

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/08/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 3249 Bbl H2O: 1450
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3249 Bbl H2O: 1450 GOR: 0
Test Method: Flowing Casing PSI: 825 Tubing PSI: 1450 Choke Size: 48
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1030 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5374 Tbg setting date: 09/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE B&V PAD ARE CURRENTLY BEING COMPLETED.

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

1918' FSL, 2526' FWL, SECTION 7-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARI MASCIOLI

Title: REGULATORY TECH

Date: _____

Email CMASCIOLI@URSARESOURCES.COM

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Attachment Check List

Att Doc Num

Name

401432921

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)