

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2017

Submitted Date:

10/20/2017

Document Number:

689400534

FIELD INSPECTION FORM

Loc ID 322398 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Allred, Josh	(970) 629-5914	jallred@foundationenergy.com	Field Supervisor
Contact, General		regulatory@foundationenergy.com	Regulatory
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111772	PIT		09/23/1999		-	FEDERAL 29-5	
111773	PIT		09/23/1999		-	FEDERAL 29-5	
210410	WELL	PR	12/08/2000	GW	045-06166	FEDERAL 29-5	PR

General Comment:

Location

Lease Road:

Type	Main				
comment:	See stormwater section of inspection.				
Corrective Action				Date:	

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS				
Comment:					
Corrective Action:				Date:	
Type	WELLHEAD				
Comment:					
Corrective Action:				Date:	

Emergency Contact Number:

Comment:					
Corrective Action:				Date:	_____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PIT				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 111772 Type: PIT API Number: - Status: _____ Insp. Status: _____

Facility ID: 111773 Type: PIT API Number: - Status: _____ Insp. Status: _____

Facility ID: 210410 Type: WELL API Number: 045-06166 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Main road to location has multiple areas of erosion across roadway and sediment migration down gradient of road surface. This location is a federal surface hence the inspection is being forwarded to a BLM representative so they may respond to the operator on what actions should be implemented. The road would not meet the COGCC stormwater rules for erosion and sediment migration.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 111772 Lat: 39.425703 Long: -109.021114

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:
 Corrective Action

Date: c

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:
 Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Sagging into pit contents

Comment: Netting has not been maintained
 Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:
 Corrective Action

Date: _____

Type: Evaporation Lined: NO Pit ID: 111773 Lat: 39.425661 Long: -109.021228

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:
 Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:
 Corrective Action

Date: _____

Netting:		
Netting Type:	Netting Condition:	
Comment:		
Corrective Action		
Date:		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:	Used as containment for Produced Water tank	
Corrective Action		
Date:		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689400535	Federal 29-5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4280507