



CUSTOMER COPY

No.

CUSTOMER

K N Energy Inc.

9 Springfield

06/16/94

PRICE
REFERENCE

**SECONDARY REFERENCE/
PART NUMBER**

LOC	ACCT	DF
ACCOUNTING		

DESCRIPTION

QTY.	U/M	QTY.	U/M
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UNIT PRICE

AMOUNT

~~504-043~~

Premium Cement

~~507-775~~

Haled-922 Mix .75% W/50 CuPt

~~500-297~~

SERVICE CHARGE

MILEAGE CHARGE	
TOTAL	12.00

LOADED MILES

TON MILES, 1000

135

506-005

51296

95

No. B 270052

CONTINUATION TOTAL

54

CUSTOMER COPY



HALLIBURTON

REMIT TO:

P.O. BOX 931046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.

DATE

573364

06/14/1994

WELL LEASE NO./PROJECT

WELL/PROJECT LOCATION

STATE

OWNER

INGDALE 2

WASHINGTON

Logan

CO

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

WRIGHTON, CO.

YEETER WELL SERVICE

SQUEEZE PERFORATIONS

06/14/1994

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

61031 JIM WEPER

COMPANY TRUCK 71162

DIRECT CORRESPONDENCE TO:

K N ENERGY INC
P.O. BOX 15265
LAKEWOOD, CO 80215410 17TH ST.
SUITE 900
DENVER, CO 80202-0900

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	RIDING AREA - WESTERN MILEAGE CEMENTING ROUND TRIP	100 MI		2.75	275.00
009-134	CEMENT SQUEEZE	1 UNT			
009-019		4778 FT		2,660.00	2,660.00
314-153	CLAYFIX II	1 UNT			
313-374		40 GAL		24.50	980.00
504-043	BE-5	76 LB		40.00	240.00
504-043	CEMENT - PREMIUM	75 SK		9.00	675.00
507-775	HALAD-322	35 LB		7.05	246.75
500-207	BULK SERVICE CHARGE	75 OFT		1.35	101.25
500-304	MILEAGE CMTO MAT DEL OR RETURN	354.25 TMT		.95	336.54
INVOICE SUBTOTAL					5,514.54
DISCOUNT-(BID)					1,654.35-
INVOICE BID AMOUNT					3,860.19
*COLORADO STATE SALES TAX					54.18
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,914.37

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer



JOB SUMMARY

DIVISION
HALLIBURTON LOCATION

BILLED ON
TICKET NO.

WELL DATA

FIELD 107-2-1 SEC. 2 TWP. 24N RNG. 10E COUNTY W. Virginia STATE CO

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	15	5.5	10H	4772	1500
LINER						
TUBING	11	6.2	2.375	KB	4663	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				4772	4772	
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALL OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 6-14 TIME 0430	DATE 6-14 TIME 0730	DATE 6-14 TIME 0730	DATE 6-14 TIME 1100

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
G. Clark	39x34	B.
J. Clark	6426	J.
M. G.	8194	J.
M. L.	F4-37	530608

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB
PROP. TYPE _____ SIZE _____ LB
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL. LB _____ IN
GELLING AGENT TYPE _____ GAL. LB _____ IN
FRIC. RED. AGENT TYPE _____ GAL. LB _____ IN
BREAKER TYPE _____ GAL. LB _____ IN
BLOCKING AGENT TYPE _____ GAL. LB _____ IN
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT 5001
DESCRIPTION OF JOB 7-1/2" CMT

JOB DONE THRU TUBING ☐ CASING ☐ ANNULUS ☐ TBG/ANN. ☒

CUSTOMER REPRESENTATIVE X James H. Hille

HALLIBURTON OPERATOR AD-CL COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
50	1000	B	T-100	4372		1.1	15.8
25	500	B	NEAT			1.1	15.8

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 71 REASON SYNCHRONIZED

SUMMARY

PRESLUSH: BBL.-GAL. 10 TYPE P. 100
LOAD & BKDN: BBL.-GAL. 5 PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 2
CEMENT SLURRY: BBL.-GAL. 10
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

SEE JOB LOG



DATE 6-14-71	PAGE NO.
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CUSTOMER