



**Top Plug**  
**Cement Post Job Report**

Prepared For: Mr. Cole Orley  
Prepared Date: 9/29/2017  
Job Date: 9/28/2017

**Whiting Petroleum Corp.**

**UHL 2**

**Weld County, Colorado**

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# Job Summary

Ticket Number		Ticket Date	
TN#	FL2379	9/28/2017	

COUNTY	COMPANY	API Number
Weld	Whiting Petroleum Corp.	05-123-19977
WELL NAME	RIG	JOB TYPE
UHL 2	SOS 6	Top Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NWNW 29 - 10N - 58W	Doran, Ben	Jeff Fiehtner

EMPLOYEES		
Vieaux, Jon		
Phillips, James	Field, Tony	

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

### Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	0	60		
Tubing	2.375	4.7		0	60		

### CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	0	To Depth (ft):	60
Type: <b>Plug</b>	Volume (sacks):	25	Volume (bbls):	5.1

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

### SUMMARY

Preflushes:	3 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
		Actual Displacement (bbl):		
Total Preflush/Spacer Volume (bbl):	3	Plug Bump (Y/N):		Bump Pressure (psi):
Total Slurry Volume (bbl):	5.1	Lost Returns (Y/N):		(if Y, when)
Total Fluid Pumped:	8.1			
Returns to Surface:	Cement 0.25 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

**Thank You For Using**  
**O - TEX Pumping**

Customer Representative Signature: \_\_\_\_\_



# CEMENTING JOB LOG

Project Number	Job Date
FL2379	9/28/2017
State	County
Colorado	Weld
Customer Representative	Phone
Jeff Fiehtner	308.241.0517
API Number	
05-123-19977	

O-Tex Location	Customer
Brighton, Colorado 303-857-7948	Whiting Petroleum Corp.
Lease Name	Well No.
UHL 2	
O-Tex Field Supervisor	
Doran, Ben	
Job Type	Man Hours
Top Plug	16

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.  
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
9/28/2017	6:45					Arrive on location
9/28/2017	6:50					Check in with company rep/ Tailgate Meeting
9/28/2017	6:55					Spot Trucks/Rig In
9/28/2017	7:10					Wait on rig to tag cement and trip to 60' for top plug
9/28/2017	8:30					PJSM
9/28/2017	8:45	1	bbl	0.50	20	Fill lines
9/28/2017	8:46				1000	Pressure Test
9/28/2017	8:47	3	bbl	0.50	20	Establish Circulation
9/28/2017	8:50	5.1	bbl	0.50	20	25SX @15.8 PPG, 1.15 Yield, 5.00 WR, 94 SW
9/28/2017	8:58					Wait on rig to trip out and nipple down to see if top off is needed
9/28/2017	9:25	15	bbl			Wash Pump
9/28/2017	9:55					Rig Out
9/28/2017	10:30					Job Complete
9/28/2017	10:45					Leave Location

### JOB CALCULATIONS

Tag plug from last night @ 135'  
EOT @ 60'

### CASING DATA

### ANNULAR DATA

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

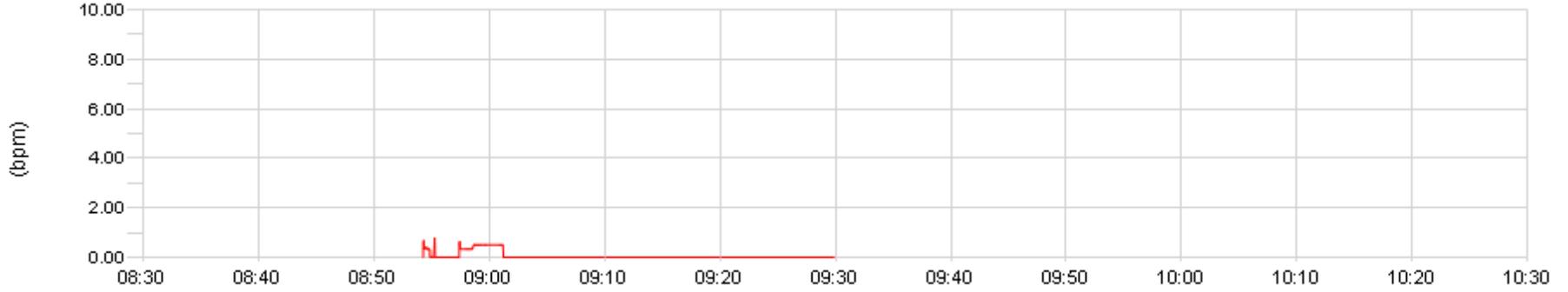


Client Whiting  
Ticket No. 2379  
Location  
Comments

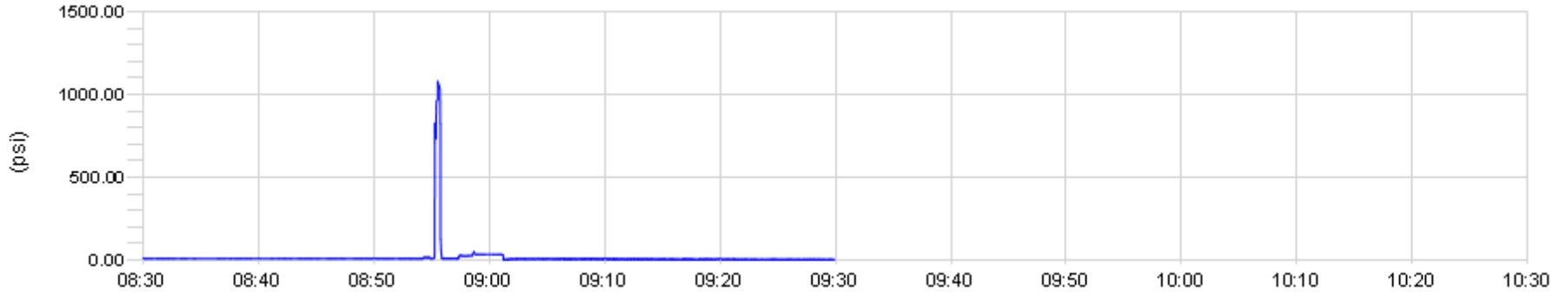
Client Rep Jeff Fietner  
Well Name UHL 2  
Job Type Abandonment Plugs

Supervisor Ben Doran  
Unit No. 445047  
Service District Brighton  
Job Date 09/28/2017

Unit 445047 Rate Total



Unit 445047 Pump Pressure



Unit 445047 Density

