



## **Day 3 Plugs**

# **Cement Post Job Report**

Prepared For: Mr. Cole Orley

Prepared Date: 9/28/2017

Job Date: 9/27/2017

**Whiting Petroleum Corp.**

**UHL 2**

**Weld County, Colorado**

Prepared By: Paul Novotny

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Email: paul.novotny@otexpumping.com



# Job Summary

Ticket Number	Ticket Date
TN# FL2386	9/27/2017

COUNTY	COMPANY	API Number
Weld	Whiting Petroleum Corp.	05-123-19977
WELL NAME	RIG	JOB TYPE
UHL 2	SOS # 6	Day 3 Plugs
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NWNW 29 - 10N - 58W	Doran, Ben	Jeff Fietner

EMPLOYEES
Vieaux, Jon
Phillips, James
Field, Tony

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	7.875	283	900		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	0	283		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		0	900	0	330
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

Stage 1:	From Depth (ft):	738	To Depth (ft):	900
Type: Plug	Volume (sacks):	40	Volume (bbls):	9.75

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class C+0.3% CFL-3+0.1% CFR-5+0.4% D-01+0.25#/sx Cello Flake	14.6	1.37	6.58

Stage 2:	From Depth (ft):	135.5	To Depth (ft):	330
Type: Stub Plug	Volume (sacks):	50	Volume (bbls):	12.2

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class C+0.3% CFL-3+0.1% CFR-5+0.4% D-01+0.25#/sx Cello Flake	14.6	1.37	6.58

Stage 3:	From Depth (ft):	160	To Depth (ft):	240
Type: Balanced Plug	Volume (sacks):	25	Volume (bbls):	5.1

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class G	15.8	1.15	5.00

## SUMMARY

Preflushes:	10 bbls of SAPP	Calculated Displacement (bbl):	Stage 1	Stage 2
	5 bbls of Fresh Water	Actual Displacement (bbl):	2.8	0.5
	bbls of		2.8	0.5
Total Preflush/Spacer Volume (bbl):	15	Plug Bump (Y/N):		Bump Pressure (psi):
Total Slurry Volume (bbl):	27.05	Lost Returns (Y/N):		(if Y, when)
Total Fluid Pumped	45.35			
Returns to Surface:				

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using

O - TEX Pumping

Customer Representative Signature:

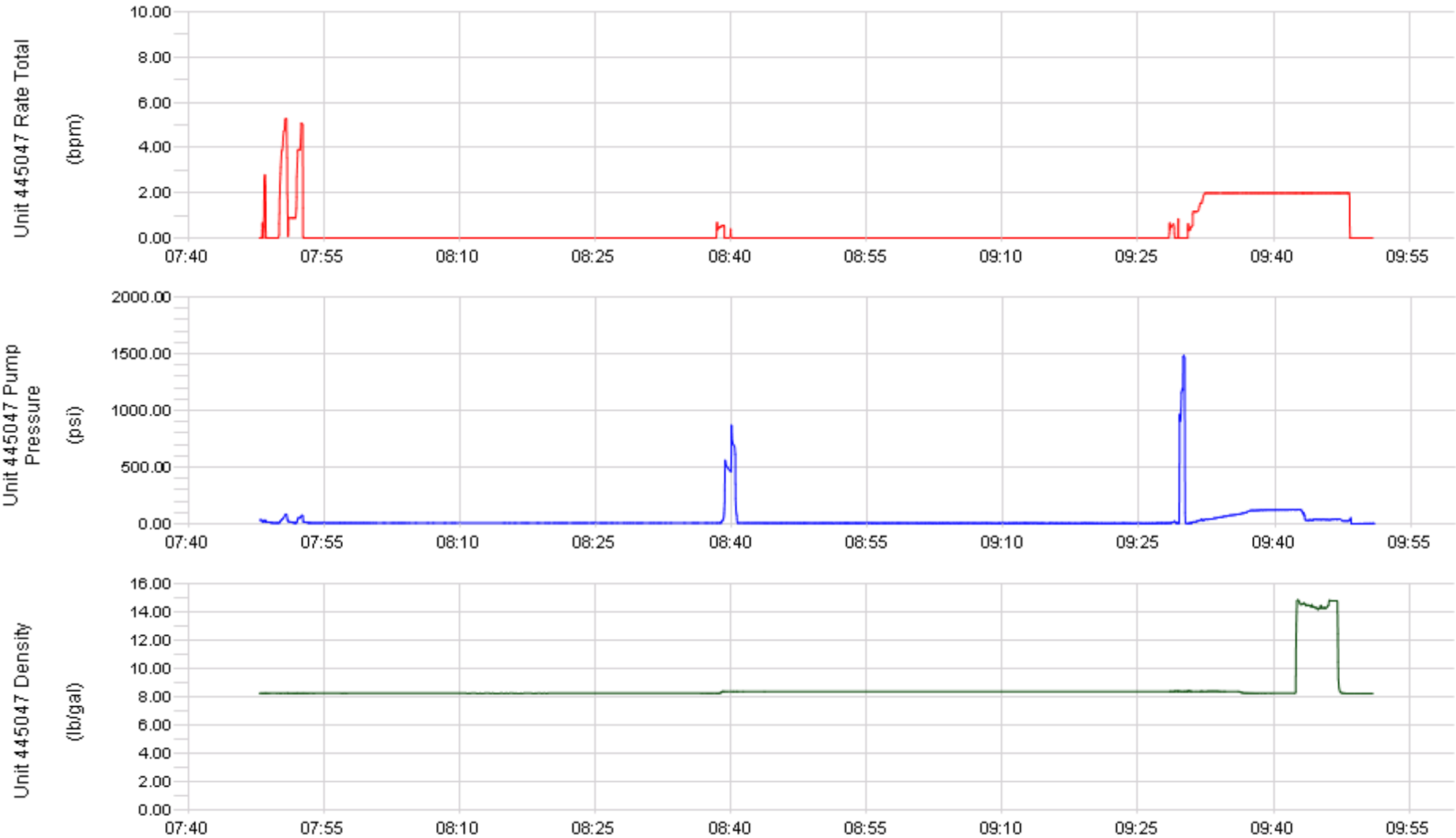
[illegible]



Client Whiting  
Ticket No. 2386  
Location  
Comments

Client Rep Jeff Fietner  
Well Name UHL 2  
Job Type Abandonment Plugs

Supervisor Ben Doran  
Unit No. 445047  
Service District Brighton  
Job Date 09/27/2017



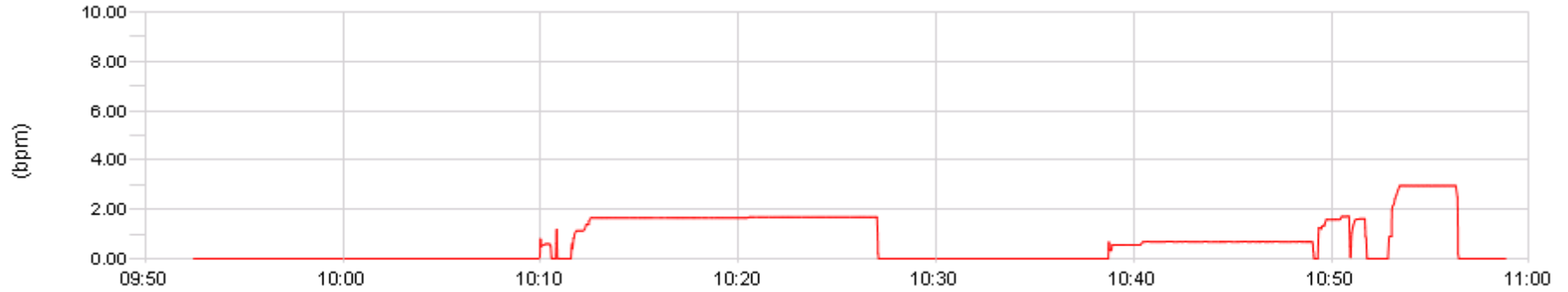


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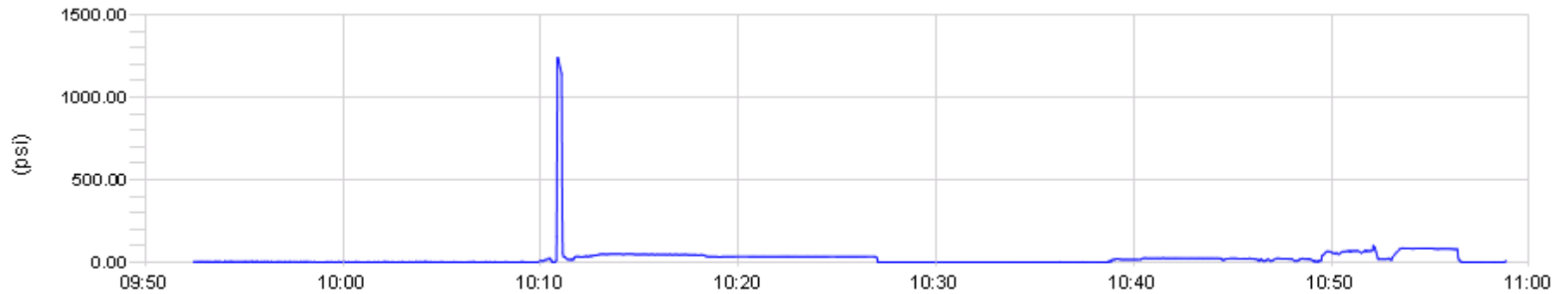
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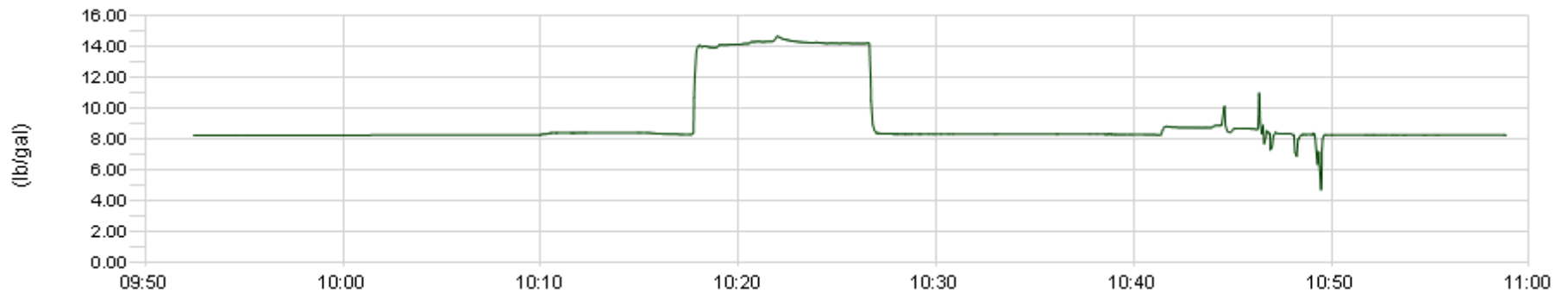
Unit 445047 Rate Total



Unit 445047 Pump Pressure



Unit 445047 Density



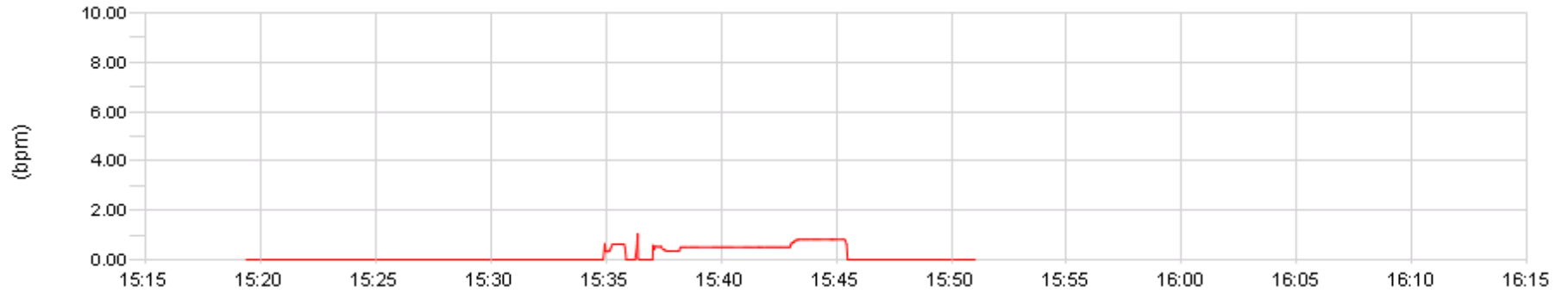


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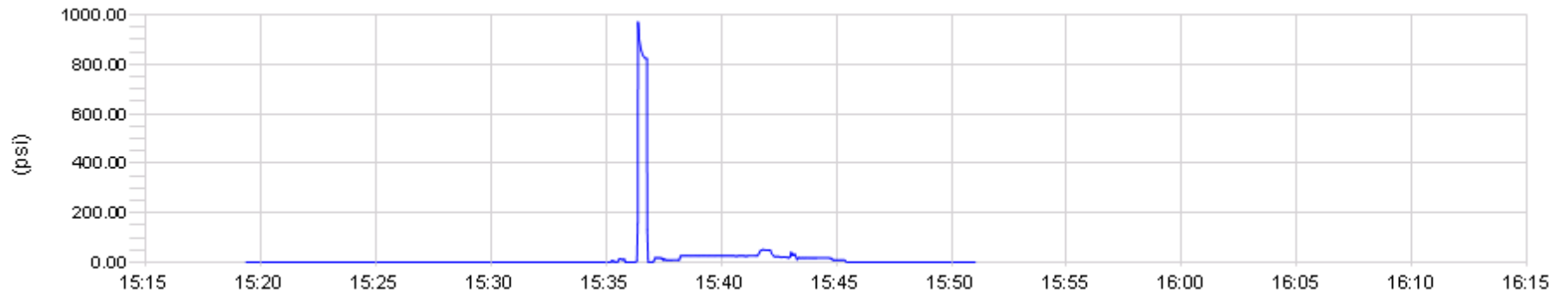
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