



Day 1 Plugs

Cement Post Job Report

Prepared For: Mr. Cole Orley
Prepared Date: 9/25/2017
Job Date: 9/22/2017

Whiting Petroleum Corp.

UHL 2

Weld County, Colorado

Prepared By: Paul Novotny
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Job Summary

Ticket Number		Ticket Date
TN#	FL2358	9/22/2017

COUNTY	COMPANY	API Number
Weld	Whiting Petroleum Corp.	05-123-19977
WELL NAME	RIG	JOB TYPE
UHL 2	SOS #6	Day 1 Plugs
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NWNW 29 - 10N - 58W	Douglass, Brian	Jeff Fiehtner

EMPLOYEES		
Devine, Rich		
Phillips, James		

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55				
Production	4.5	11.6	P-110	0	6580		
tubing	2.375	4.7		0	6570		

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):
 Type: **Plug** Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

Stage 2: From Depth (ft): To Depth (ft):
 Type: **Plug** Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

Preflushes:	11 bbls of <input type="text" value="Fresh Water"/>	Calculated Displacement (bbl):	<u>25</u>	<u>21.5</u>
	<input type="text" value=""/>	Actual Displacement (bbl):	<u>24</u>	<u>20.5</u>
	<input type="text" value=""/>	Plug Bump (Y/N):	n/a	Bump Pressure (psi): n/a
Total Preflush/Spacer Volume (bbl):	<u>11</u>	Lost Returns (Y/N):	n (if Y, when)	
Total Slurry Volume (bbl):	<u>5.11</u>			
Total Fluid Pumped	60.61			
Returns to Surface:	<input type="text" value="Mud"/>	<input type="text" value="1 bbls"/>		

Job Notes (fluids pumped / procedures / tools / etc.): mix and pumped 1.02 bbls of cement @ 15.8 PPG on first plug then displaced 24 bbls of H2O. Mix and pumped 4.09 bbls of cement @ 15.8 PPG then displaced 20.5 bbls of H2O. pumped job per program and customers request

Thank You For Using
O - TEX Pumping

Customer Representative Signature: _____



CEMENTING JOB LOG

Project Number	Job Date
FL2358	9/22/2017
State	County
Colorado	Weld
Customer Representative	Phone
Jeff Fiehtner	308-241-0517
API Number	
05-123-19977	

O-Tex Location	Customer
Brighton, Colorado 303-857-7948	Whiting Petroleum Corp.
Lease Name	Well No.
UHL 2	
O-Tex Field Supervisor	
Douglass, Brian	
Job Type	Man Hours
Day 1 Plugs	16.5

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
9/22/2017	8:00					arrive on location
9/22/2017	8:05					tailgate meeting
9/22/2017	8:10					spot trucks
9/22/2017	10:00					rig in
9/22/2017	10:20					safety meeting
9/22/2017	10:32	2 bbl	1.50		200	fill lines
9/22/2017	10:35				1500	pressure test
9/22/2017	10:37	78 bbl	3.00		400	establish circulation for rig
9/22/2017	11:11	1.02 bbl	2.00		100	mix and pump cement @ 15.8 PPG
9/22/2019	11:14	24 bbl	2.00		100	displace fluid
9/22/2017	11:33				150	shut down
9/22/2017	11:34					rig pull up tubing
9/22/2017	12:00	1 bbl	1.00		100	fill lines
9/22/2017	12:02				1500	pressure test lines
9/22/2017	12:04	6 bbl	2.00		200	establish circulation
9/22/2017	12:10	4.09 bbl	2.00		250	mix and pump cement @ 15.8 PPG
9/22/2017	12:15	20.5 bbl	2.50		200	displace fluid
9/22/2017	12:22				200	shut down
9/22/2017	12:24					rig pull up tubing
9/22/2017	12:38	25 bbl	3.00		300	reverse circulate
9/22/2017	12:51					shut down
9/22/2017	12:53					wash pump
9/22/2017	13:15					rig out
9/22/2017	13:30					leave location

JOB CALCULATIONS

2 3/8 4.7# .00387

CASING DATA

4.5 11.6# .0155

ANNULAR DATA

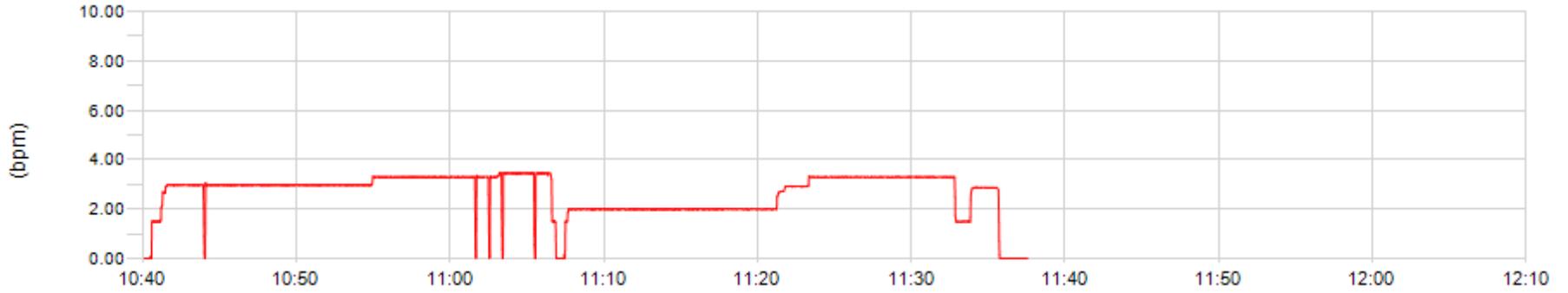
PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

Client WHITING PETROLEUM
CORP
Ticket No. 2358
Location NW NW SEC. 29-T10N-R58W
Comments SEE JOB LOG FOR DETAILS

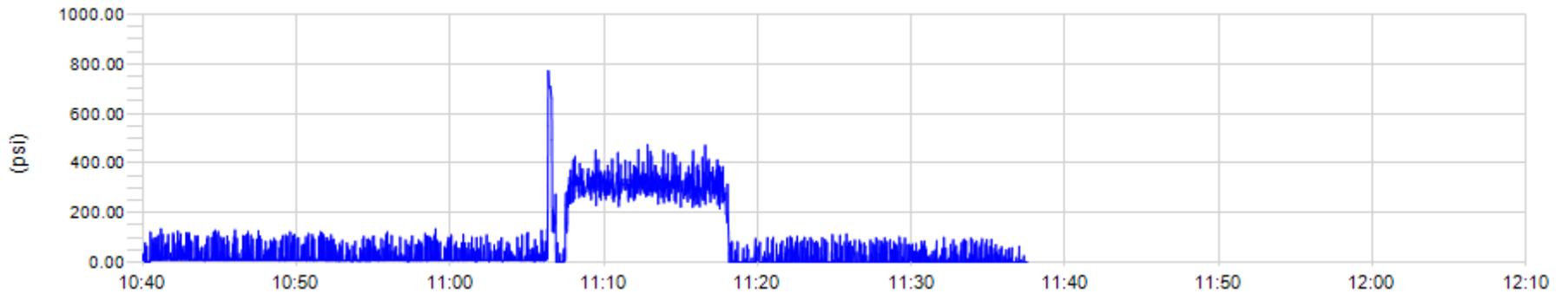
Client Rep JEFF FIEHTNER
Well Name UHL 2
Job Type Abandonment Plugs

Supervisor BRIAN DOUGLASS
Unit No. 740018
Service District BRIGHTON,CO
Job Date 09/22/2017

Unit 740018 Rate Total



Unit 740018 Pump Pressure



Unit 740018 Density

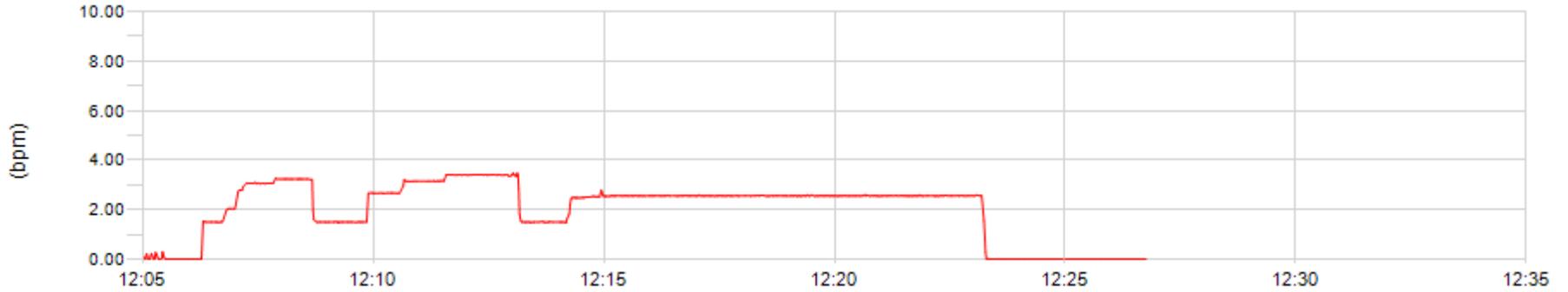


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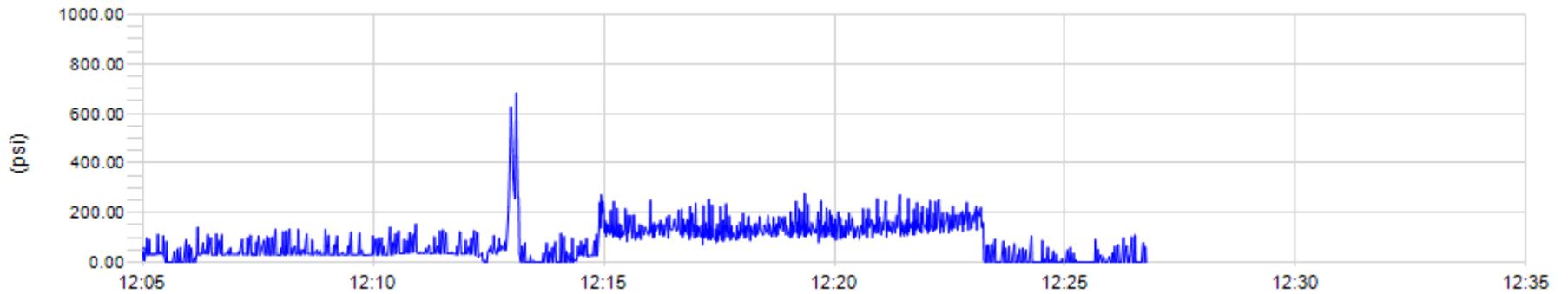
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