

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/13/2017

Submitted Date:

10/18/2017

Document Number:

674200306**FIELD INSPECTION FORM**

Loc ID 434375	Inspector Name: Gomez, Jason	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>10633</u> Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u> Address: <u>1801 CALIFORNIA STREET #2500</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				Findings: <u>2</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		megan.adamczyk@state.co.us	
		cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	DG	04/25/2017	LO	123-38121	Waste Connections 3B-29H-M168	WO
434370	WELL	DG	04/24/2017	LO	123-38122	Waste Connections 3A-29H-M168	WO
434371	WELL	DG	04/28/2017	LO	123-38123	Waste Connections 3D-29H-M168	WO
434372	WELL	DG	04/26/2017	LO	123-38124	Waste Connections 3C-29H-M168	WO
434373	WELL	DG	04/29/2017	LO	123-38125	Waste Connections 3E-29H-M168	WO
434374	WELL	DG	04/30/2017	LO	123-38126	Waste Connections 3G-29H-M168	WO
434378	WELL	DG	04/29/2017	LO	123-38129	Waste Connections 3F-29H-M168	WO

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	APPROX 32' SOUND WALLS AROUND LOCATION FOR SOUND AND LIGHT MITIGATION		
Corrective Action:		Date:	

Equipment:

Type:	#		corrective date
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 434369	Type: WELL	API Number: 123-38121	Status: DG	Insp. Status: WO
Facility ID: 434370	Type: WELL	API Number: 123-38122	Status: DG	Insp. Status: WO
Facility ID: 434371	Type: WELL	API Number: 123-38123	Status: DG	Insp. Status: WO
Facility ID: 434372	Type: WELL	API Number: 123-38124	Status: DG	Insp. Status: WO
Facility ID: 434373	Type: WELL	API Number: 123-38125	Status: DG	Insp. Status: WO
Facility ID: 434374	Type: WELL	API Number: 123-38126	Status: DG	Insp. Status: WO
Facility ID: 434378	Type: WELL	API Number: 123-38129	Status: DG	Insp. Status: WO

Complaint

Comment:

Complaint Received 10-13-2017
,
Field Inspector Assigned: Jason E. Gomez

Complaint Received:
Date: 10-13-2017 Time 0800Hrs

Contacted by Complaint Specialist per Complaint Response forms
Date: 10-13-2017

Well Number#: Location #: 434375

Inspection Document #: 674200306

Nature of complaint: Noise/Odors

Field Inspector Actions:

On 10-13-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 10-13-2017 by the COGCC about noise/odors occurring in the Erie area south of the Crestone Peak Resources, Waste Connection frac pad.

On 10-13-2017, I performed a complete site inspection of the Waste Connection location and the neighborhoods south of the frac pad. At the time of inspection, I observed 1 Liberty Services frac crew performing frac operations on the location for Crestone Peak Resources. I reviewed location records, which did not show any abnormal frac operations at the time of the complaints. I also reviewed the 3rd party sound data and the town of Erie's sound data information which did not show any exceedance of noise levels. The only odors detected on location were exhaust fumes from equipment on location. No odors other than exhaust fumes were detected off location at the time of the inspection.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No violations of COGCC rules were observed at the time of the inspection

Corrective Action:

Date:

Well Stimulation			
Stimulation Company: LIBERTY SERVICES		Stimulation Type: HYDRAULIC FRAC	
Other:			
Maximum Casing Recorded: PSI		Tubing:	
Surface:		Intermediate:	
Production:		Instantaneous Shut-In Pressure (ISIP) 3300	
Bradenhead Psi:		Frac Flow Back: Fluid: Gas:	
Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Compaction	Pass	Compaction	Pass	Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT