

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2017

Submitted Date:

10/18/2017

Document Number:

674200297**FIELD INSPECTION FORM**

Loc ID 434526 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		cogcc.inspections@crestonepr.com	
		megan.adamczyk@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434525	WELL	DG	11/23/2014	SI	123-38225	Pratt 4G-29H-P168	WO
434527	WELL	DG	07/24/2017	LO	123-38226	Pratt 4D-29H-P168	WO
434528	WELL	DG	07/21/2017	LO	123-38227	Pratt 4F-29H-P168	WO
434529	WELL	DG	07/22/2017	LO	123-38228	Pratt 4E-29H-P168	WO
434530	WELL	DG	07/27/2017	LO	123-38229	Pratt 4B-29H-P168	WO
434733	WELL	DG	07/25/2017	LO	123-38301	Pratt 4C-29H-P168	WO

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	approx 32' sound walls around location for sound mitigation		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	#		
Comment:	1 wire line unit and 2 frac pump trucks on location for frac operation		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type	Field Flare		
Comment:	worked up not in use at time of inspection		
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: <u>434525</u>	Type: <u>WELL</u>	API Number: <u>123-38225</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434527</u>	Type: <u>WELL</u>	API Number: <u>123-38226</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434528</u>	Type: <u>WELL</u>	API Number: <u>123-38227</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434529</u>	Type: <u>WELL</u>	API Number: <u>123-38228</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434530</u>	Type: <u>WELL</u>	API Number: <u>123-38229</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434733</u>	Type: <u>WELL</u>	API Number: <u>123-38301</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>

**Complaint**Comment: [Complaint Received 10-16- 2017](#)

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 10-13-2017 THRU 10-16-2017 Time 0800Hrs

Contacted by Complaint Specialist per Complaint Response forms

Date: 10-16-2017

Well Number#: Location #: 434375

Inspection Document #: 674200297

Nature of complaint: Noise/Odors

Field Inspector Actions:

On 10-16-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 10-13-2017 THRU 10-16-2017 by the COGCC about noise/odors occurring in the Erie area south of the Crestone Peak Resources, Waste Connection frac pad.

On 10-16-2017, I performed a complete site inspection of the Waste Connection location and the neighborhoods south of the frac pad. At the time of inspection, I observed 2 Liberty Services frac crews performing frac operations on the location for Crestone Peak Resources. I reviewed location records, which did not show any abnormal frac operations at the time of the complaints. I also reviewed the 3rd party sound data and the town of Erie's sound data information which did not show any exceedance of noise levels. The only odors detected on location were exhaust fumes from equipment on location. No odors other than exhaust fumes were detected off location at the time of the inspection.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No violations of COGCC rules were observed at the time of the inspection

Corrective Action:

Date:

Well Stimulation			
Stimulation Company: Liberty		Stimulation Type: HYDRAULIC FRAC	
Other:			
Maximum Casing Recorded: PSI		Tubing:	
Surface:		Intermediate:	
Production:		Instantaneous Shut-In Pressure (ISIP) 3500	
Bradenhead Psi:		Frac Flow Back: Fluid: Gas:	
Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	
				Vehicle Tracking	Pass	
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT