

# HALLIBURTON

iCem<sup>®</sup> Service

## **TERRA ENERGY PARTNERS**

**For: Terra**

Date: Monday, July 17, 2017

**TR 13-24-597 Production PJR**

API# 05-045-23475-00

Sincerely,

**Grand Junction Cement Engineering**

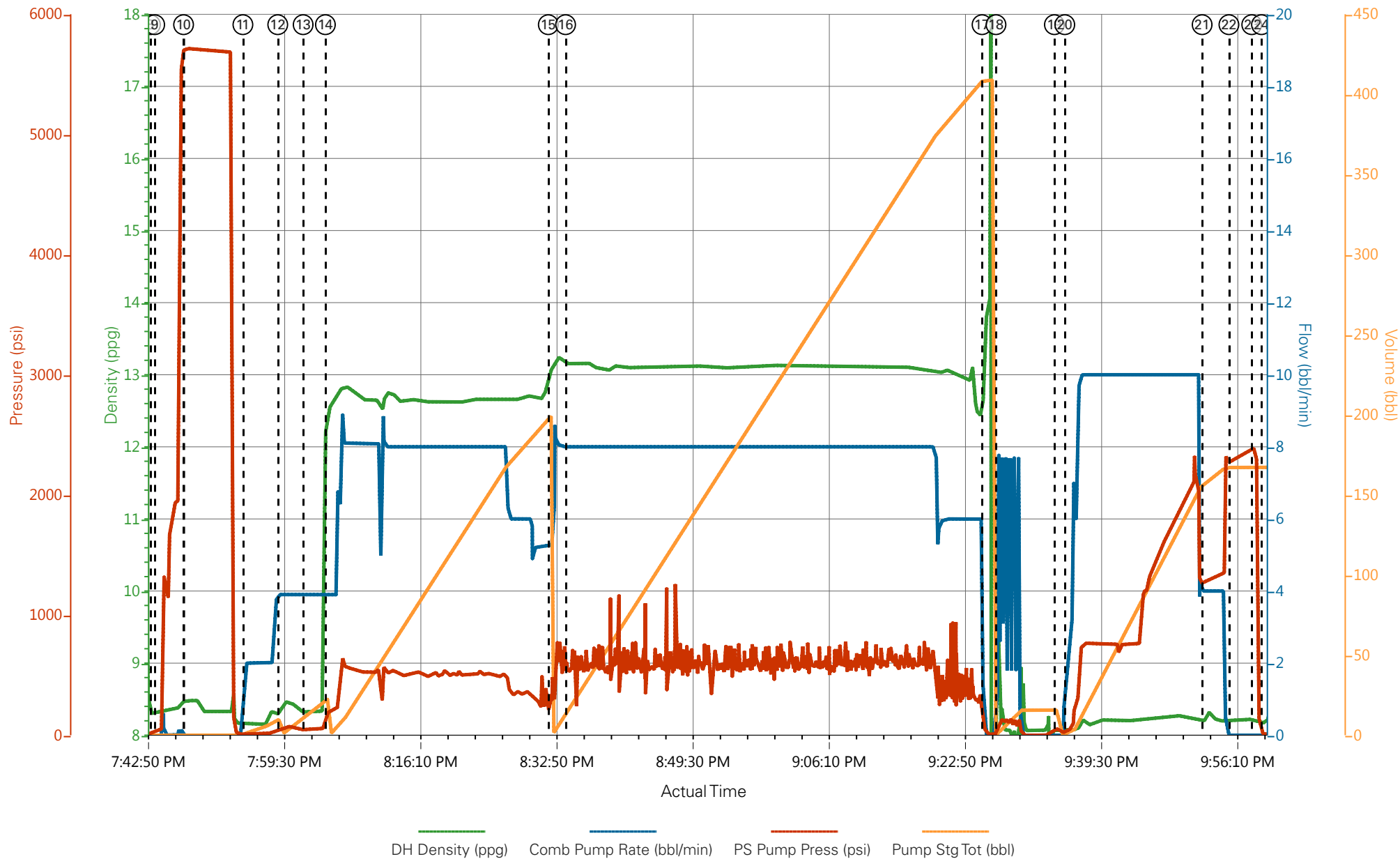
## 1.0 Real-Time Job Summary

## 1.1 Job Event Log

Type	Seq. No.	Graph Label	Date	Time	Source	Pass-Side Pump Pressure (psi)	Downhole Density (ppg)	Combined Pump Rate (bbl/min)	Pump Stage Total (bbl)	Comments
Event	1	Call Out	7/17/2017	07:00:00	USER					REQUESTED ON LOCATION @ 1300 AND LATER CHANGED TO 1630.
Event	2	Pre-Convoy Safety Meeting	7/17/2017	09:00:00	USER					ALL HES PRESENT
Event	3	Crew Leave Other Location	7/17/2017	09:15:00	USER					1 F550, 1 PUMP TRUCK & 1 660 BULK TURCK, CREW WAITED IN THE FIELD FOR THE CALLOUT WITH ALL EQUIPMENT AND MATERIALS FOR THE JOB.
Event	4	Arrive At Loc	7/17/2017	14:00:00	USER					RIG RUNNING CASING
Event	5	Assessment Of Location Safety Meeting	7/17/2017	17:00:00	USER					ALL HES PRESENT
Event	6	Rig-Up Equipment	7/17/2017	17:15:00	USER					HES RIGGED UP EQUIPMENT WITHOUT ENTERING RED ZONE.
Event	7	Pre-Job Safety Meeting	7/17/2017	19:30:00	USER					ALL HES AND RIG CREW PRESENT
Event	8	Start Job	7/17/2017	19:43:30	COM6					TD 10390', TP 10380', SJ 26', OH 8.75'', CSG 4.5'' 11.6#, MUD 8.7 PPG. RIG CIRCULATED WELL FOR APPROX 1.5 HRS.
Event	9	Prime Pumps	7/17/2017	19:44:01	COM6	46.00	8.31	1.00	2.0	8.33 PPG FRESH WATER
Event	10	Test Lines	7/17/2017	19:47:33	COM6	5717.00	8.38	0.50	0.5	ALL LINES HELD PRESSURE AT 5717 PSI
Event	11	Pump Spacer 1	7/17/2017	19:54:49	COM6	22.00	8.18	2.00	9.7	FRESH WATER (10 BBL), 8.33 PPG
Event	12	Pump Spacer 2	7/17/2017	19:59:05	COM6	54.00	8.33	3.90	20.9	MUD FLUSH III (20 BBL), 8.4 PPG

Event	13	Check weight	7/17/2017	20:02:11	COM6					VERIFIED VIA PRWEIGHT ESSUREIZED MUD SCALES
Event	14	Pump Lead Cement	7/17/2017	20:04:55	COM6	396.00	12.51	7.90	199.0	NEOCER CEMENT 575 SKS (199 BBLS), 12.5 PPG, 1.94 FT3/SK, 9.58 GAL/SK
Event	15	Pump Tail Cement	7/17/2017	20:32:12	COM6	488.00	13.08	8.00	326.5	NEOCER CEMENT 885 SKS (326 BBLS), 13 PPG, 2.07 FT3/SK, 9.43 GAL/SK.
Event	16	Check weight	7/17/2017	20:34:19	COM6					VERIFIED VIA PRWEIGHT ESSUREIZED MUD SCALES
Event	17	Shutdown	7/17/2017	21:25:17	USER					END OF CMT
Event	18	Clean Lines	7/17/2017	21:27:00	USER					WASH UP PUMPS AND LINES TO THE PIT, BLOW AIR FROM RIG FLOOR TO PIT.
Event	19	Drop Top Plug	7/17/2017	21:34:09	USER					PLUG WENT, VERIFIED BY CO REP.
Event	20	Pump Displacement	7/17/2017	21:35:25	COM6	44.00	8.08	1.80	150.5	8.34 PPG KCL WATER (160.5 BBLS) 1 GAL MMCR & 3 BAGS BE6
Event	21	Slow Rate	7/17/2017	21:52:14	USER	1280.00	8.20	4.00	10.2	SLOW RATE TO 4 BPM PER CO REP TO LAND PLUG
Event	22	Bump Plug	7/17/2017	21:55:31	USER	2279.00	8.21	0.00	160.7	LAND PLUG AT 1350 PSI, BROUGHT UP TO 2400 PSI
Event	23	Check Floats	7/17/2017	21:58:18	USER	2400.00	8.22	0.00	160.7	FLOATS HELD, 1 BBL BACK TO TRUCK
Event	24	End Job	7/17/2017	21:59:30	USER					PIPE WAS RECIPROCATED DURING THE JOB, AIR RAN @ 1500 UNITS FROM START- LAST 40 BBL OF TL CMT, 400 UNITS FROM LAST 40 BBL OF TL CMT- 80 BBL AWAY OR DISP. AND THEN TURNED OFF. 0 BBL CEMENT BACK TO SURFACE
Event	25	Post-Job Safety Meeting (Pre Rig-Down)	7/17/2017	22:02:50	USER					ALL HES PRESENT
Event	26	Rig-Down Equipment	7/17/2017	22:11:13	USER					ALL HES PRESENT
Event	27	Pre-Convoy Safety Meeting	7/17/2017	23:00:00	USER					ALL HES PRESENT
Event	28	Crew Leave Location	7/17/2017	23:10:00	USER					THANK YOU FOR CHOOSING HALLIBURTON CEMENT, CHRIS SMITH AND CREW

# TEP -13-24-597 - 4.5" PRODUCTION



- |   |   |                                      |                                  |                         |
|---|---|--------------------------------------|----------------------------------|-------------------------|
| ① Call Out n/a;n/a;n/a;n/a                  | ④ Arrive At Loc n/a;n/a;n/a;n/a                         | ⑦ Pre-Job Safety Meeting 8.34;0;-1;0 | ⑩ Test Lines 8.48;0;5717;0       | ⑬ Check weight 8.33;3.9 |
| ② Pre-Convoy Safety Meeting n/a;n/a;n/a;n/a | ⑤ Assessment Of Location Safety Meeting n/a;n/a;n/a;n/a | ⑧ Start Job 8.3;0;40;0               | ⑪ Pump Spacer 1 8.18;2;22;0.8    | ⑭ Pump Lead Cement 12   |
| ③ Crew Leave Other Location n/a;n/a;n/a;n/a | ⑥ Rig-Up Equipment n/a;n/a;n/a;n/a                      | ⑨ Prime Pumps 8.31;0;46;0            | ⑫ Pump Spacer 2 8.33;3.9;54;7.16 | ⑮ Pump Tail Cement 13.0 |

▼ **HALLIBURTON** | iCem® Service

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Edit

Customer : TERRA ENERGY LTD.

Job Date : 7/17/2017

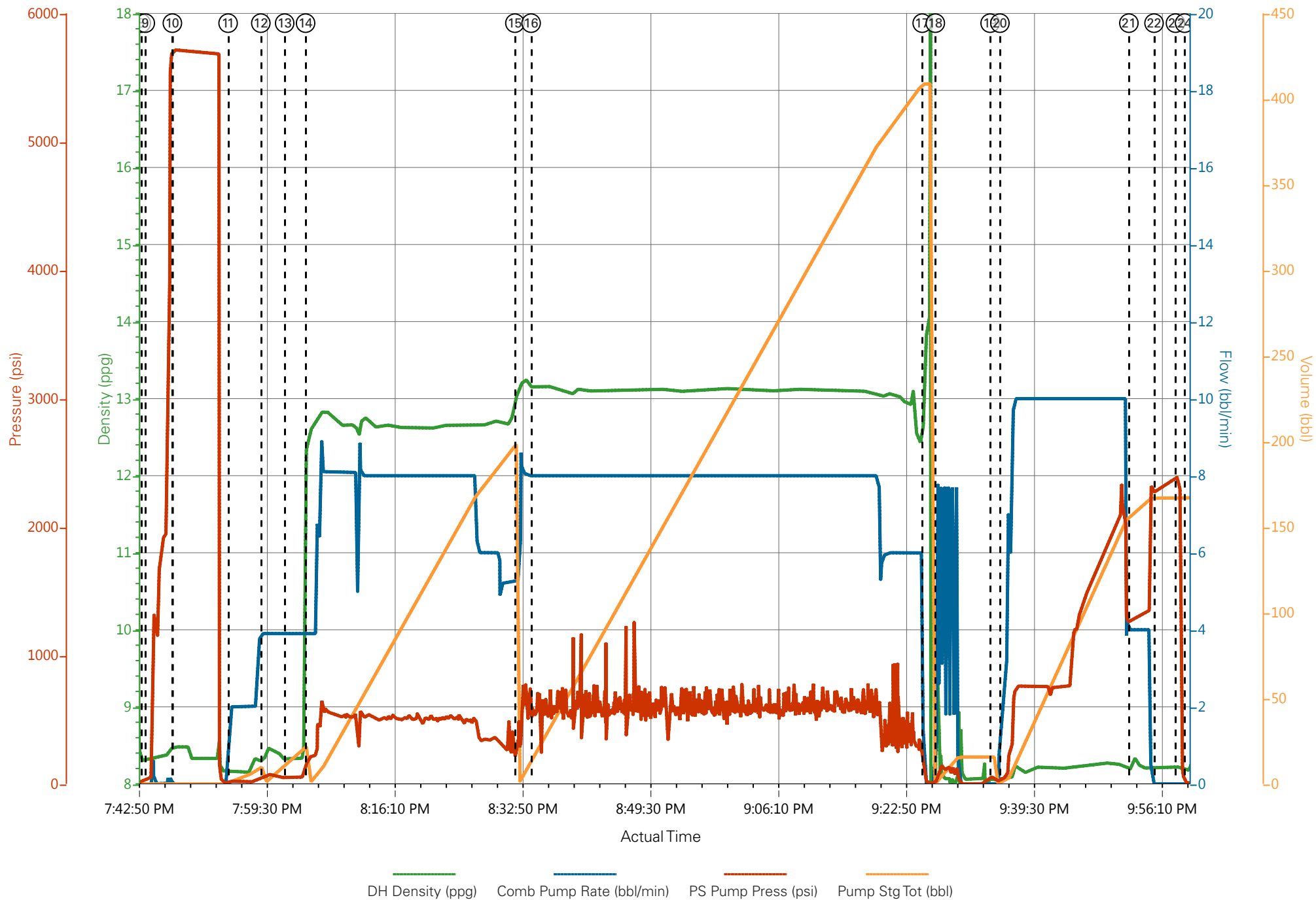
Well : TR 13-24-597

Representative : KARL

Sales Order # : 904169802

ELITE 8 : C.SMITH / D.PORTER

# TEP -13-24-597 - 4.5" PRODUCTION



### Job Information

<b>Request/Slurry</b>	2401274/1	<b>Rig Name</b>	H&P 271	<b>Date</b>	14/JUL/2017
<b>Submitted By</b>	Patrick Ealey	<b>Job Type</b>	Production Casing	<b>Bulk Plant</b>	Grand Junction
<b>Customer</b>	Terra Energy Partners	<b>Location</b>	Garfield	<b>Well</b>	TR 13-24-597

### Well Information

<b>Casing/Liner Size</b>	4.5 in	<b>Depth MD</b>	10590 ft	<b>BHST</b>	124°C / 256°F
<b>Hole Size</b>	8.75 in	<b>Depth TVD</b>	10374 ft	<b>BHCT</b>	91°C / 195°F
<b>Pressure</b>	6560 psi				

### Drilling Fluid Information

<b>Mud Supplier Name</b>	Baroid	<b>Mud Trade Name</b>	BARADRIL-N	<b>Density</b>	10.4 lbm/gal
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### Cement Information - Lead Design

<u>Conc</u>	<u>UOM</u>	<u>Cement/Additive</u>	<u>Sample Type</u>	<u>Sample Date</u>	<u>Lot No.</u>	<b>Cement Properties</b>		
		NeoCem Lead				Slurry Density	12.5	lbm/gal
						Slurry Yield	1.941	ft3/sack
						Water Requirement	9.623	gal/sack
						Total Mix Fluid	9.623	gal/sack
						Water Source	Fresh Water	
						Water Chloride		

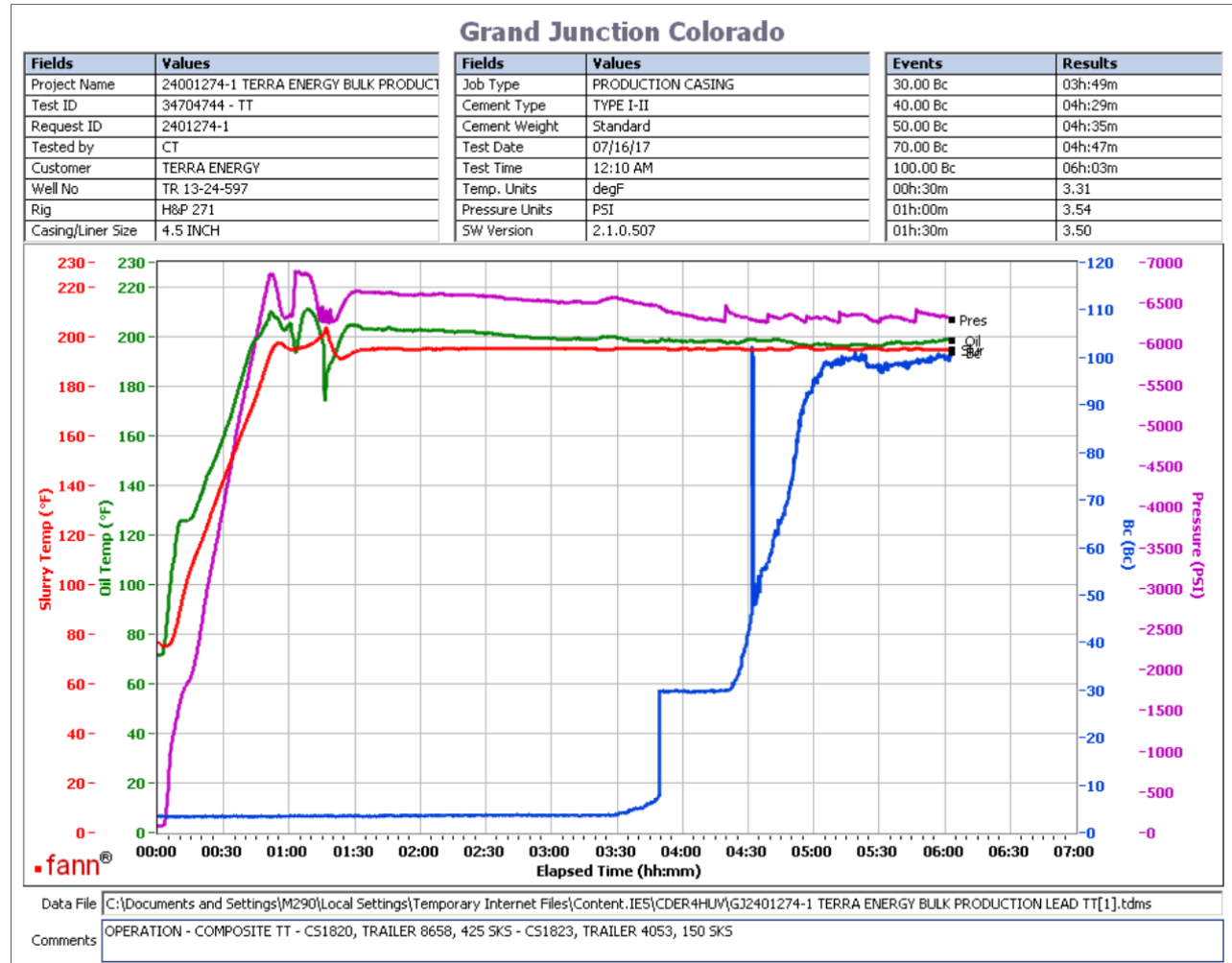
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## Operation Test Results Request ID 2401274/1

### Thickening Time - ON-OFF-ON

16/JUL/2017

Test Temp (°F)	Pressure (psi)	Reached in (min)	30 Bc (hh:mm)	50 Bc (hh:mm)	70 Bc (hh:mm)	100 Bc (hh:mm)	Start Bc	Stirring before stop (mins)	Static Period (min)	Peak reading (BC)
195	6560	51	3:49	4:35	4:47	5:03	3	61	15	4



Total sks = 575

Composite:

CS1820, Trailer 8658, 425 sks

CS1823, Trailer 4053, 150 sks

no deflection

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# HALLIBURTON

## Rockies, Grand Junction

### Lab Results- Tail

#### Job Information

<b>Request/Slurry</b>	2401275/1	<b>Rig Name</b>	H&P 271	<b>Date</b>	14/JUL/2017
<b>Submitted By</b>	Patrick Ealey	<b>Job Type</b>	Production Casing	<b>Bulk Plant</b>	Grand Junction
<b>Customer</b>	Terra Energy Partners	<b>Location</b>	Garfield	<b>Well</b>	TR 13-24-597

#### Well Information

<b>Casing/Liner Size</b>	4.5 in	<b>Depth MD</b>	10590 ft	<b>BHST</b>	124°C / 256°F
<b>Hole Size</b>	8.75 in	<b>Depth TVD</b>	10374 ft	<b>BHCT</b>	91°C / 195°F
<b>Pressure</b>	6560 psi				

#### Drilling Fluid Information

<b>Mud Supplier Name</b>	Baroid	<b>Mud Trade Name</b>	BARADRIL-N	<b>Density</b>	10.4 lbm/gal
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#### Cement Information - Tail Design



<u>Conc</u>	<u>UOM</u>	<u>Cement/Additive</u>	<u>Sample Type</u>	<u>Sample Date</u>	<u>Lot No.</u>	<b>Cement Properties</b>		
		NeoCem Tail				Slurry Density	13	lbm/gal
						Slurry Yield	2.065	ft3/sack
						Water Requirement	9.424	gal/sack
						Total Mix Fluid	9.424	gal/sack
						Water Source	Fresh Water	
						Water Chloride		

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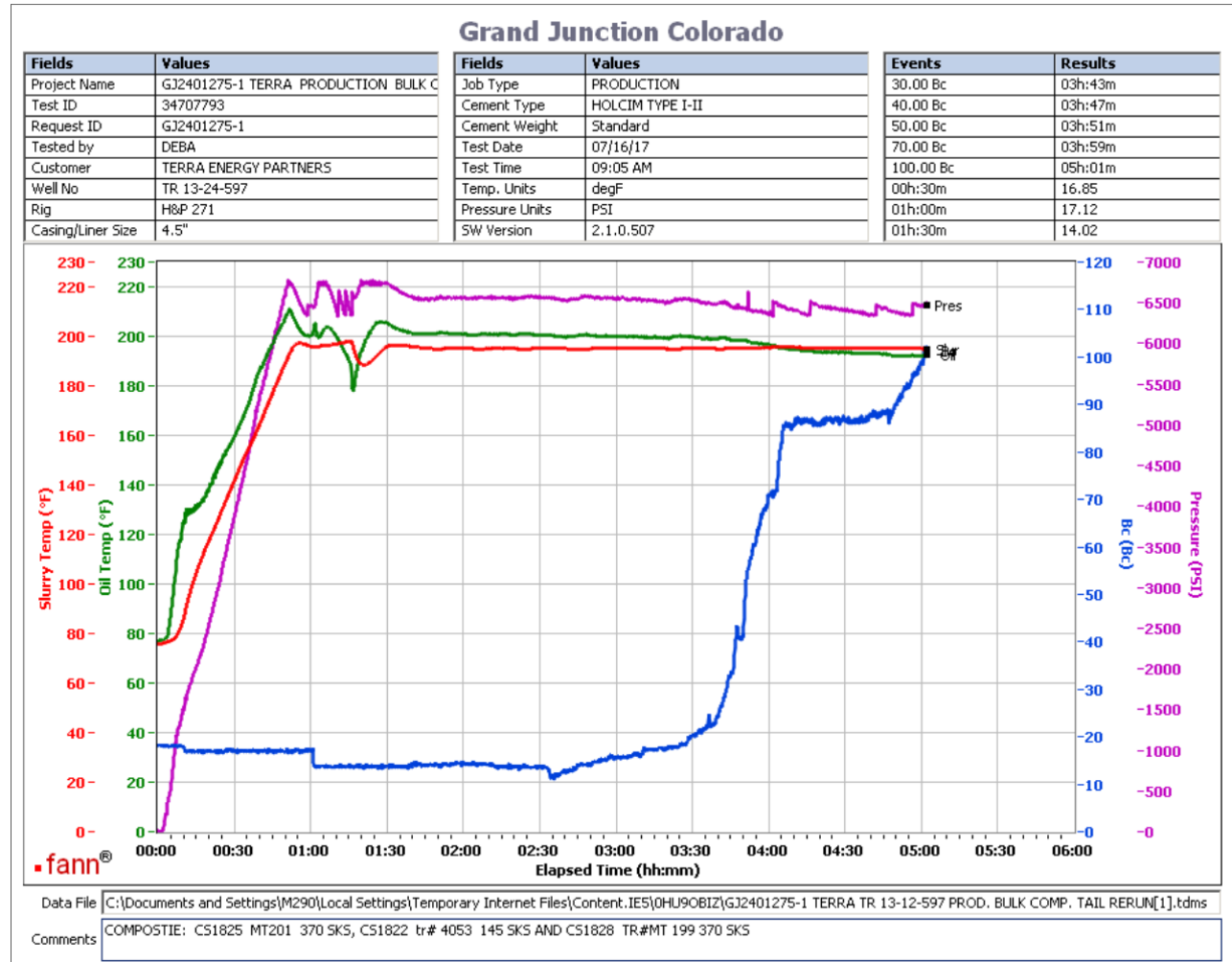


# Operation Test Results Request ID 2401275/1

## Thickening Time - ON-OFF-ON

16/JUL/2017

Test Temp (°F)	Pressure (psi)	Reached in (min)	50 Bc (hh:mm)	70 Bc (hh:mm)	100 Bc (hh:mm)	Start Bc	Stirring before stop (mins)	Static Period (min)	Peak reading (BC)
195	6560	51	3:51	3:59	5:01	17	61	15	13



Total sks 885  
Composite: Retest  
CS1825, Trailer MT201, 370 sks  
CS1822, Trailer 4053, 145 sks  
CS1828, Trailer MT199, 370 sks

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