

FORM
5Rev
09/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401216412

Date Received:

03/14/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

API Number 05-123-41294-00 County: WELD
 Well Name: WILSON RANCH Well Number: 31N-27HZ
 Location: QtrQtr: SENE Section: 26 Township: 4N Range: 68W Meridian: 6
 Footage at surface: Distance: 2090 feet Direction: FNL Distance: 586 feet Direction: FEL
 As Drilled Latitude: 40.286168 As Drilled Longitude: -104.962825

GPS Data:

Date of Measurement: 11/02/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen** If directional footage at Top of Prod. Zone Dist.: 1475 feet Direction: FNL Dist.: 1190 feet. Direction: FELSec: 26 Twp: 4N Rng: 68W** If directional footage at Bottom Hole Dist.: 1326 feet Direction: FNL Dist.: 485 feet. Direction: FWLSec: 27 Twp: 4N Rng: 68WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/25/2015 Date TD: 12/23/2015 Date Casing Set or D&A: 12/25/2015Rig Release Date: 01/06/2016 Per Rule 308A.b.

Well Classification:

 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage ObservationTotal Depth MD 16465 TVD** 7178 Plug Back Total Depth MD 16363 TVD** 7174Elevations GR 4992 KB 5012 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:

CBL, MWD/GR, (CNL in 05-123-41296)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	28	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,850	715	0	1,850	VISU
1ST	8+1/2	5+1/2	17	0	16,455	2,340	0	16,455	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,260				
SHARON SPRINGS	7,077				
NIOBRARA	7,136				

Operator Comments

Per Rule 317.p Exception, compensated neutron logs have been run on the WHISPER ROCK 2C-25HZ well (API 0512341296).

CBL attached per Rule 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 400992419.

10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jennifer Thomas

Title: Regulatory Specialist

Date: 3/14/2017

Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400992450	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400992451	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400992449	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400994728	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400992442	MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400992444	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216412	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216465	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216467	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401406221	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Preliminary Form 5 (400992419) deleted; unnecessary; well drilled and cased to TD; all data and documents duplicated on this Final Form 5.	10/18/2017
Permit	Corrected with operator concurrence the final TPZ footages from 1475 FNL 1164 FEL 26-4N-68W to 1475 FNL 1190 FEL 26-4N-68W Changed Logs Run to CBL, MWD/GR, (CNL in 05-123-41296) Resistivity/GR logs were not run in this well, as noted in DOC # 400983656. CNL was run in 05-123-41296 to fulfil the corrective requirement in the NOAV Doc #400980802 Transferred all Preliminary Form 5 well logs and attachments to Final Form 5 Delayed completion - Rule 308A Variance Doc #400958786. Deleted Preliminary Form 5 10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296.	09/20/2017

Total: 2 comment(s)