

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401216639

Date Received:

03/14/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-41298-00 County: WELD
Well Name: WILSON RANCH Well Number: 5N-27HZ
Location: QtrQtr: SENE Section: 26 Township: 4N Range: 68W Meridian: 6
Footage at surface: Distance: 2099 feet Direction: FNL Distance: 575 feet Direction: FEL
As Drilled Latitude: 40.286144 As Drilled Longitude: -104.962785

GPS Data:
Date of Measurement: 11/02/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone Dist.: 1749 feet Direction: FNL Dist.: 1163 feet Direction: FEL
Sec: 26 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 1676 feet Direction: FNL Dist.: 485 feet Direction: FWL
Sec: 27 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/26/2015 Date TD: 12/16/2015 Date Casing Set or D&A: 12/18/2015
Rig Release Date: 01/06/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16585 TVD** 7185 Plug Back Total Depth MD 16482 TVD** 7192
Elevations GR 4992 KB 5012 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD/GR, (CNL in 05-123-41296)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	28	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,834	710	0	1,834	VISU
1ST	8+1/2	5+1/2	17	0	16,574	2,360	0	16,574	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,247				
SHARON SPRINGS	7,057				
NIOBRARA	7,125				

Operator Comments

Per Rule 317.p Exception, compensated neutron logs have been run on the WHISPER ROCK 2C-25HZ well (API 0512341296).

CBL attached per RULE 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 400992322.

10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jennifer Thomas

Title: Regulatory Specialist

Date: 3/14/2017

Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400992348	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400992352	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400992347	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400994709	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400992343	MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400992344	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400992346	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216639	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216647	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401216649	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401410166	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	• Preliminary Form 5 (400992322) deleted; unnecessary; well drilled and cased to TD; all data and documents duplicated on this Final Form 5.	10/17/2017
Permit	Corrected with operator concurrence the final TPZ footages from 1751 FNL 1163 FEL 26-4N-68W to 1749 FNL 1163 FEL 26-4N-68W Changed Logs Run to CBL, MWD/GR, (CNL in 05-123-41296) Resistivity/GR logs were not run in this well, as noted in DOC # 400983656. CNL was run in 05-123-41296 to fulfil the corrective requirement in the NOAV Doc #400980802 Delayed completion - Rule 308A Variance Doc #400958786 Transferred all Preliminary Form 5 well logs and attachments to Final Form 5. Deleted Preliminary Form 5 10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296. Per operator, the API number of the first string cement job summary is a typo - the correct API number should have been 05-123-41298, the data is correct for this well	09/21/2017

Total: 2 comment(s)