

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401397757			
Date Received: 09/21/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10071</u>	Contact Name <u>Matt Barber</u>
Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8188</u>
Address: <u>1099 18TH ST STE 2300</u>	Fax: <u>(303) 291-0402</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>mbarber@billbarrettcorp.com</u>

API Number : 05- <u>123</u> <u>43433</u> <u>00</u>	OGCC Facility ID Number: <u>446994</u>
Well/Facility Name: <u>Anschutz Equus Farms</u>	Well/Facility Number: <u>3-62-4-5764CSB</u>
Location QtrQtr: <u>SESE</u> Section: <u>4</u> Township: <u>3N</u> Range: <u>62W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Field Name: <u>WATTENBERG</u>	
Federal, Indian or State Lease Number: <u>CO13949</u>	

Complete the Attachment
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.249936 PDOP Reading 1.3 Date of Measurement 11/12/2015
Longitude -104.320236 GPS Instrument Operator's Name Chad Meiers

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 4

New **Surface** Location **To** QtrQtr SESE Sec 4

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 4

New **Top of Productive Zone** Location **To** Sec 4

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 5 Twp 3N

New **Bottomhole** Location Sec 5 Twp 3N

Is location in High Density Area? No

Distance, in feet, to nearest building 4396, public road: 3165, above ground utility: 5280, railroad: 5280,
property line: 250, lease line: 0, well in same formation: 513

Ground Elevation 4592 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>835</u>	<u>FSL</u>	<u>250</u>	<u>FEL</u>
<u>805</u>	<u>FSL</u>	<u>250</u>	<u>FEL</u>
Twp <u>3N</u>	Range <u>62W</u>	Meridian <u>6</u>	
Twp <u>3N</u>	Range <u>62W</u>	Meridian <u>6</u>	
<u>1573</u>	<u>FSL</u>	<u>500</u>	<u>FEL</u>
<u>1</u>	<u>FSL</u>	<u>460</u>	<u>FEL</u>
Twp <u>3N</u>	Range <u>62W</u>		
Twp <u>3N</u>	Range <u>62W</u>		
<u>1573</u>	<u>FSL</u>	<u>500</u>	<u>FWL</u>
<u>1</u>	<u>FSL</u>	<u>670</u>	<u>FWL</u>

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
NIOBRARA	NBRR		640	GWA

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name ANSCHUTZ EQUUS FARMS Number 3-62-4-5764CSB Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 09/21/2017

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other _____
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Anschutz Equus Farms 3-62-4-5764CSB
SHL will be moved 30' to the South and remain the same at 250' FEL
TPZ will be moved 1572' South and 40' to the East
BHL will be moved 1572' South and 170' to the East.
Casing and cement plans have been updated due to SHL, TPZ, & BHL footage changes.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	800	430	800	0
First String	8	3		4	7				26	0	6646	550	6646	600
1ST LINER	6	1		8	4	1		2	11.6	5800	16099	700	16099	5800

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

BBC requests to permit the BHL/TD for this well to be 670' FWL of Section 5. The ability to perforate will be physically constrained by the wet shoe sub and float collar which will be located no less than 730' FWL of Section 5. BBC will not perforate or completed the wellbore within the 730' setback area of the spacing unit. Attached is a well location plat which indicates the Bottom of Completed Interval and BHL TD.

Spacing unit consists of Section 4, S/2S/2, Section 5, S/2S/2, and Section 8, N/2N/2, Section 9 N/2N/2 of T3N-R62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber
Title: Sr. Permit Analyst Email: mbarber@billbarrettcorp.com Date: 9/21/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McCoy, Diane Date: 10/17/2017

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	1) This Form 4 makes changes to the approved Form 2 and must be displayed with the Form 2 while drilling. 2) In a comment on the Form 5A submit tab, operator will provide the following information for any other wells owned by another operator within 150' of the current as-drilled wellbore: well name and API number, the depth of the perforation in this well nearest to the treated interval of the offset well, and the distance between the wells at that depth to ensure compliance with 317.s Statewide Fracture Stimulation Setback.
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	on hold due to Verad well.	10/17/2017
Permit	Operator requested PSU attachment and change of Unit. Made changes to formation and unit in Well update. Permitting Review Complete.	10/03/2017
Permit	With operators concurrence corrected distance to nearest well.	09/29/2017

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1696870	PROPOSED SPACING UNIT
401397757	SUNDRY NOTICE APPROVED-LOC-OBJ-DRLG-CSG
401397787	DIRECTIONAL DATA
401397790	DEVIATED DRILLING PLAN
401397795	WELL LOCATION PLAT
401410158	OFFSET WELL EVALUATION
401432550	FORM 4 SUBMITTED

Total Attach: 7 Files