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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 82470 Contact Name: Ty Lunn
 Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611
 Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592
 City: WICHITA State: KS Zip: 67206- Email: tlunn@stelbar.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-121-10437-00
 Well Name: PRICE Well Number: 9
 Location: QtrQtr: SENW Section: 8 Township: 2S Range: 49W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: DE NOVA Field Number: 16450

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.896773 Longitude: -102.889300
 GPS Data:
 Date of Measurement: 04/30/2007 PDOP Reading: 2.7 GPS Instrument Operator's Name: DAVID KUNOVIC
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 2916 | 2926 | 09/26/2017 | B PLUG CEMENT TOP | 2850 |
| Total: 1 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 278 | 100 | 278 | 0 | VISU |
| 1ST | 6+1/4 | 4+1/2 | 10.5 | 2,995 | 100 | 2,995 | 2,031 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2850 with 2 sacks cmt on top. CIBP #2: Depth 653 with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 125 sks cmt from 0 ft. to 600 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 50 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 09/27/2017
 *Wireline Contractor: Pioneer Wireline *Cementing Contractor: Basic Energy Services
 Type of Cement and Additives Used: 60/40 Pozmix 4% gel
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

- LD 92 jts tbg and packer.
- Set CIBP @ 2850' and dump 2 sx of cmt on top.
- Set CIBP @ 653'
- Load hole, perforate 4-1/2" csg @ 600' (1') 4 spf.
- Establish circulation up 4-1/2" x 8-5/8" annulus.
- Pump cmt down 4-1/2" csg and circ up annulus to surface. 125 sx total
- Top off well with cmt
- Cut off csghead, cmt had fallen ~50'. Per Susan Sherman w/ COGCC, rig up and top of well again. 50 sx total.
- COGCC rep approved, weld on plate. RDMO.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Lunn
 Title: Engineer Date: _____ Email: tlunn@stelbar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------|
| 401432495 | WELLBORE DIAGRAM |
| 401432499 | CEMENT JOB SUMMARY |
| 401432500 | WIRELINER JOB SUMMARY |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)