

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2017

Submitted Date:

10/16/2017

Document Number:

689400479

FIELD INSPECTION FORM

Loc ID 312606 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES, INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-----------------------------------|----------------------------------|------------------------------------|
| Engineering | | dnr_cogccengineering@state.co.us | All Engineering |
| O'Hare, Mickey | (970) 563-4000/ (719) 429-3529 | amohare@maralexinc.com | All Inspections |
| Reed, Jordan | (970) 563-4000 | maralextechjr@gmail.com | All Inspections |
| Hartman, Robert | (970) 244-3041 | bhartman@blm.gov | Petroleum Engineer |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 222008 | WELL | PR | 10/01/1998 | GW | 077-08610 | SOUTH SHALE RIDGE 9-17 | PA |

General Comment:

[Plugging inspection.](#)

Inspected Facilities

Facility ID: 222008 Type: WELL API Number: 077-08610 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: A Plus Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 170' to surface

Cement Volume (sx): 40

Good Return During Job: _____

Cement Type: Class B

Comment: Bentonite hole plug was set on 10/11/17. No circulation when tested. Pumped 40 sxs cement with LCM and Calcium Chloride. 27 sxs went out to annulus and 4 1/2 csg was brought to surface with pump showing 500 psi against it. Plan moving forward is to allow cement to set up and then cut well head off and fill backside to surface. BLM rep was onsite and had plans approved with lead.

Corrective Action: _____

Date: _____

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| FIU will follow up and witness the wellhead cut off and cementing of the backside to surface. | conklinc | 10/16/2017 |