

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/16/2017

Submitted Date:

10/16/2017

Document Number:

689400479**FIELD INSPECTION FORM**
 Loc ID 312606 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Engineering		dnr_cogccengineering@state.co.us	All Engineering
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections
Reed, Jordan	(970) 563-4000	maralextechjr@gmail.com	All Inspections
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222008	WELL	PR	10/01/1998	GW	077-08610	SOUTH SHALE RIDGE 9-17	PA

General Comment:[Plugging inspection.](#)

Inspected Facilities

Facility ID: 222008 Type: WELL API Number: 077-08610 Status: PR Insp. Status: PA

CementCement ContractorContractor Name: A Plus Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 170' to surfaceCement Volume (sx): 40

Good Return During Job: _____

Cement Type: Class B

Comment: Bentonite hole plug was set on 10/11/17. No circulation when tested. Pumped 40 sxs cement with LCM and Calcium Chloride. 27 sxs went out to annulus and 4'1/2 csg was brought to surface with pump showing 500 psi against it. Plan moving forward is to allow cement to set up and then cut well head off and fill backside to surface. BLM rep was onsite and had plans approved with lead.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
FIU will follow up and witness the wellhead cut off and cementing of the backside to surface.	conklinc	10/16/2017