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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Suite 380 Logan Tower Building  
1580 Logan Street  
Denver, Colorado 80203  
(303) 894-2100



00139754

NATURAL GAS CATEGORY DETERMINATION

Initial Application Filed 11/18/92 Date Complete 1/5/93 Filing No. 93-366

Applicant/Operator Name and Address

GERRITY OIL AND GAS CORPORATION

4100 E MISSISSIPPE AVE #1200

DENVER, CO 80222

Well Name and Number KISSLER K 21-12 API # 05-123-14873

Reservoir: CODELL Field Name: WATTENBERG

Location: Sec. NWSW 21 Twp.: 4N Range: 66W Mer: 6TH

County: WELD

Category Determination Requested: Section 107-6

Category Determination: Affirmative XXX Negative\*                     

The following information and reference materials are being submitted to FERC with this determination:

. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

. A statement on any matter being opposed. NONE

. A copy of the application and all materials required under Part 274, Subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as a natural gas produced from a NEW TIGHT GAS FORMATION in accordance with the applicable provisions of the NGPA.

Dennis R. Bicknell  
Dennis R. Bicknell, Director

CC: ASSOCIATED NATURAL GAS

Date: JANUARY 21, 1993

he Jurisdictional Agency determination was based on information contained in  
r added to the Application. Review by the professional staff of the Colorado  
ommission indicates that this well is an (New) ~~(XXX)~~ well. The well produces  
rom the Codell reservoir ~~(X)~~; and was drilled after July 16, 1979.

The well is located in an area where the Codell formation is spaced on 80-acre units with  
option to drill two wells on the unit. It is also in an area where the Codell has been  
designated a tight formation by the FERC.

This conclusion was originated by examination of plat records, completion report,  
statements and attachments to the application.

Order in Cause No. 407

Order No. NG-29-1

FERC Order No. 259

which show this well is a new onshore producing well that qualifies as a 103 category and  
is located in a designated tight formation area for the Codell formation.

Therefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 14873 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		6 Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Gerrity Oil &amp; Gas Corporation</u> Name <u>4100 E. Mississippi Ave., #1200</u> Street <u>Denver</u> City		<u>CO</u> State	<u>80222</u> Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Wattenberg</u> Field Name <u>Weld</u> County			
(b) For OCS wells:	<div style="text-align: center;"> <b>RECEIVED</b>          NOV 18 1992          Date of Lease: _____          No. Day Yr. <b>COLO. OIL &amp; GAS CONS. COMM.</b>          OCS Lease Number _____       </div>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Kissler K 21-12</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name _____ Buyer Code _____			
(b) Date of the contract:	_____ Mo. Day Yr.			
(c) Estimated total annual production from the well:	_____ Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	_____	_____	_____
9.0 Person responsible for this application:	<u>Thomas DeLong</u> Name _____ Title <u>Engineer</u> Signature _____ Date Application is Completed <u>11/9/92</u> Phone Number <u>(303) 757-1110</u>			
Agency Use Only Date Received by Juris. Agency _____ Date Received by FERC _____				

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

NGPA FILING

NW 51-4N-66W

11-18-92  
Date Check Recd.

API No. 25-133-14873

County

Weld

Filing No.

93-366

107-6

Well Name

Kinder K21-12

Date of Check

11-6-92

Check No.

19715

Amount

3500.00

Name of CO.

Security One

Address

Maker of Check

Same

Bank Check Issued On

NWNB Texas

Purchaser

Associated Nat Gas

Address