

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401216020

Date Received:

03/14/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-41297-00 County: WELD
Well Name: WHISPER ROCK Well Number: 4N-25HZ
Location: QtrQtr: SENE Section: 26 Township: 4N Range: 68W Meridian: 6
Footage at surface: Distance: 2109 feet Direction: FNL Distance: 563 feet Direction: FEL
As Drilled Latitude: 40.286115 As Drilled Longitude: -104.962745

GPS Data:
Date of Measurement: 11/02/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone Dist.: 1572 feet Direction: FNL Dist.: 1099 feet Direction: FEL
Sec: 26 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 1567 feet Direction: FNL Dist.: 485 feet Direction: FEL
Sec: 25 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/26/2015 Date TD: 12/10/2015 Date Casing Set or D&A: 12/11/2015
Rig Release Date: 01/06/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 13545 TVD** 7234 Plug Back Total Depth MD 13442 TVD** 7237

Elevations GR 4992 KB 5012 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD/GR, CNL in 05-123-41296

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 42.1 | 0 | 60 | 36 | 0 | 60 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,827 | 707 | 0 | 1,827 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 17 | 0 | 13,533 | 1,920 | 0 | 13,533 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,476 | | | | |
| SHARON SPRINGS | 7,147 | | | | |
| NIOBRARA | 7,208 | | | | |

Operator Comments

Per Rule 317.p Exception, compensated neutron logs have been run on the WHISPER ROCK 2C-25HZ well (API 05-123-41296).

CBL attached per RULE 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 400991495.

10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 3/14/2017 Email: jennifer.thomas@anadarko.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400991604 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400991613 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400991588 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400994674 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Other Attachments | | | |
| 400991560 | MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400991566 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400991582 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401216020 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401216200 | CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401216212 | CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401410370 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------------|---|--------------|
| Engineering Tech | <ul style="list-style-type: none"> • PBTVD corrected from 7234' to 7237' per directional survey. • Surface string "Setting Depth" and "Cement Btm" corrected from 1847' to 1827' per cement job summary. • Preliminary Form 5 (doc 400991495) deleted; unnecessary; well drilled and cased to TD; all data and documents duplicated on this Final Form 5. | 10/13/2017 |
| Permit | <p>Delayed completion - Rule 308A Variance Doc #400958786 Transferred all Preliminary Form 5 well logs and attachments to Final Form 5. Deleted Preliminary Form 5 Corrected with operator concurrence the final TPZ footages from 1573 FNL 1123 FEL 26-4N-68W to 1572 FNL 1099 FEL 26-4N-68W Changed Logs Run to CBL, MWD/GR, (CNL in 05-123-41296) Resistivity/GR logs were not run in this well, as noted in DOC # 400983656. CNL was run in 05-123-41296 to fulfil the corrective requirement in the NOAV Doc #400980802 Sacks of cement used in the first string? 10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296. WO: a Sundry with a corrected PSU plat. PSU plat and spacing unit description do not match.</p> | 09/21/2017 |

Total: 2 comment(s)