

FORM
5Rev
09/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401215690

Date Received:

03/14/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

API Number 05-123-41301-00 County: WELD
 Well Name: WHISPER ROCK Well Number: 1C-25HZ
 Location: QtrQtr: SENE Section: 26 Township: 4N Range: 68W Meridian: 6
 Footage at surface: Distance: 2080 feet Direction: FNL Distance: 598 feet Direction: FEL
 As Drilled Latitude: 40.286193 As Drilled Longitude: -104.962867

GPS Data:

Date of Measurement: 11/02/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen** If directional footage at Top of Prod. Zone Dist.: 823 feet Direction: FNL Dist.: 1101 feet. Direction: FELSec: 26 Twp: 4N Rng: 68W** If directional footage at Bottom Hole Dist.: 737 feet Direction: FNL Dist.: 487 feet. Direction: FELSec: 25 Twp: 4N Rng: 68WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/24/2015 Date TD: 12/29/2015 Date Casing Set or D&A: 12/31/2015Rig Release Date: 01/06/2016 Per Rule 308A.b.

Well Classification:

 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage ObservationTotal Depth MD 13830 TVD** 7348 Plug Back Total Depth MD 13694 TVD** 7349Elevations GR 4992 KB 5012 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MWD/GR, (CNL in 05-123-41296)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	36	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,883	752	0	1,883	VISU
1ST	8+1/2	5+1/2	17	0	13,787	1,960	0	13,787	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,566				
SHARON SPRINGS	7,232				
NIOBRARA	7,290				
FORT HAYS	7,728				
CODELL	7,813				
CARLILE	11,062				

Operator Comments

Per Rule 317.p Exception, compensated neutron logs have been run on the WHISPER ROCK 2C-25HZ well (API 05-123-41296).
CBL attached per Rule 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 400991730.
10/5/17 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 3/14/2017 Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400991814	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400991815	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400991813	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400994697	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400991785	MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400991790	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401215690	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401215713	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401215714	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401406061	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	• Preliminary Form 5 (doc 400991730) deleted; unnecessary; well drilled and cased to TD; all data and documents duplicated on this Final Form 5.	10/13/2017
Permit	Corrected with operator concurrence the final TPZ footages from 821 FNL 1124 FEL 26-4N-68W to 823 FNL 1101 FEL 26-4N-68W Changed Logs Run to CBL, MWD/GR, (CNL in 05-123-41296) Resistivity/GR logs were not run in this well, as noted in DOC # 400983656. CNL was run in 05-123-41296 to fulfil the corrective requirement in the NOAV Doc #400980802 Delayed completion - Rule 308A Variance Doc #400958786 Transferred all Preliminary Form 5 well logs and attachments to Final Form 5. Deleted Preliminary Form 5 Operator: There was not an Exception to rule 317.p., but rather a COA to run the CNL for these wells, due to an NOAV (DOC # 400980802) which was issued because of failure to run an Open Hole Resistivity log. The required cased-hole neutron log on the pad was run on the Whisper Rock 2C-25HZ well, API 05-123-41296. WO: Form 4 sundry with a revised PSU plat - PSU plat and unit spacing description do not match	09/18/2017

Total: 2 comment(s)