

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

401417744

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10518

Contact Name: Bob Weitzel

Name of Operator: CONFLUENCE DJ LLC

Phone: (970) 481-8730

Address: 1001 17TH STREET #1250

Fax:

City: DENVER

State: CO

Zip: 80202

Email: rjwofs@gmail.com

For "Intent" 24 hour notice required,

Name: Montoya, John

Tel: (970) 397-4124

COGCC contact:

Email: john.montoya@state.co.us

API Number 05-123-10181-00

Well Name: CHAMPLIN 365 AMOCO UNIT

Well Number: 2

Location: QtrQtr: CNW

Section: 33

Township: 1N

Range: 65W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.011459

Longitude: -104.673855

GPS Data:

Date of Measurement:

PDOP Reading:

GPS Instrument Operator's Name:

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☒ Other Re-pluggingCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 1400

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4916	4944	12/18/1986	B PLUG CEMENT TOP	4891
J SAND	7950	7976	11/19/1985	BRIDGE PLUG	7900

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	222	250	222	0	VISU
1ST	7+7/8	5+1/2	17	8,100	200	8,100	6,814	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ 100 _____ sks cmt from _____ 4891 _____ ft. to _____ 3989 _____ ft. Plug Type: CASING Plug Tagged: ☐
Set _____ 120 _____ sks cmt from _____ 1400 _____ ft. to _____ 1000 _____ ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ 215 _____ sacks half in. half out surface casing from _____ 300 _____ ft. to _____ 0 _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Locate Well and Make-Up Wellhead

- 1.) Provide 48 hr. Form 42 notice to COGCC prior to 'excavation and rig up.'
- 2.) Survey and locate abandoned well, mark with stake, and take location photos.
- 3.) Excavate to expose top of surface casing.
- 4.) Prepare location surrounding exposed casing as necessary for rig.
- 5.) Set and test deadman anchors as necessary.
- 6.) Weld 2" collar to top of 8-5/8" surface casing cap. Make up to collar, pneumatic drill with non-sparking bit. Drill out cap venting possible trapped gas.
- 7.) Once verified that no gas exists beneath top of surface casing plate, cut off surface casing below plate with torch, dress up smooth.
- 8.) Butt weld 8-5/8" casing to dressed cut, bringing threaded end of casing to ground level.
- 9.) Make up to 8-5/8" casing one 8-5/8" collar, and an 8-5/8" starter well head.
- 10.) NU flange adaptor and 5k BOP, test BOP.
- Drill out Old Plug/s and Set New Plugs
- 11.) NU and RIH with bit, PU 2-7/8" drill collars, 2-7/8" 6.5# tubing, and TIW valve.
- 12.) Drill out 10 sx cement plug (down to 30'), the only cement plug inside surface casing. Assume pressure under surface plug; roll hole with kill fluid until well dead, or blow down.
- 13.) Continue RIH, cleaning out with drilling mud or water to top of Shannon plug, +/- 4,871', tag top of plug.
- 14.) TOOH with bit, drill collars, and 2-7/8" tubing.
- 15.) PU and RIH with mule shoe and 2-7/8" tubing to ~10' above top of Shannon plug.
- 16.) RU cementers. Pump 100 sxs of 15.8 ppg Class G 'neat' cement plug inside production casing from top of Shannon plug up to 3,989'.
- 17.) POOH with 2-7/8" tubing. Wait 4 hrs.
- 18.) RU wireline. RIH with jet cutter and tag TOC. PU and cut 5-1/2" casing at 1,400'. RD wireline.
- 19.) Circulate with fresh water containing biocide to remove any gas.
- 20.) Un-land casing. ND BOP. ND TH. Install BOP on casing head with 5-1/2" pipe rams.
- 21.) TOOH and LD 1,400' of 5-1/2" casing. Remove 5-1/2" pipe rams, install 2-7/8" pipe rams.
- 22.) RIH with mule shoe and 2-7/8" tubing to 1,400'.
- 23.) RU cementers. Pump a balanced plug of 120 sx of 15.8 ppg Class G 'neat' cement in the open hole across the Fox Hills, from 1,400' up to 1,000'.
- 24.) POOH with 2-7/8" tubing. Wait 4 hrs and tag TOC. PU to 300'
- 25.) RU cementers, Pump 215 sx of 15.8 ppg Class G 'neat' cement from 300' (75' beneath surface casing shoe) to surface. RD cementers.
- 26.) POOH with 2-7/8" tubing.
- 27.) Let cement set overnight. Top off as needed. RDMO.
- Reclaim
- 28.) Excavate around wellhead to 8' below grade, cut off 8-5/8" casing, weld on cap.
- 29.) Obtain GPS location data as per COGCC Rule 215.
- 30.) Backfill hole and reclaim surface to original conditions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob
Title: Regulatory & Engin. Tech. Date: _____ Email: paul.gottlob@iptenergyservices.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401417842	PROPOSED PLUGGING PROCEDURE
401417843	WELLBORE DIAGRAM
401417844	WELLBORE DIAGRAM
401428595	LOCATION PHOTO
401428597	SURFACE OWNER CONSENT

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)