

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/11/2017

Submitted Date:

10/12/2017

Document Number:

689400407

FIELD INSPECTION FORM

Loc ID 312606 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES, INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Reed, Jordan	(970) 563-4000	maralextechjr@gmail.com	All Inspections
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222008	WELL	PR	10/01/1998	GW	077-08610	SOUTH SHALE RIDGE 9-17	TA

General Comment:

[Plugging inspection](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Production equuioment stored on location		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 222008 Type: WELL API Number: 077-08610 Status: PR Insp. Status: TA

Cement

Cement Contractor

Contractor Name: A Plus Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Bentonite hole plug: 400lbs Sodium Bentonite to make 8 BBLS slurry. 7 1/2 BBLS water displacement. Will allow to set up for 36 hours.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689400408	SSR 9-17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4272624