

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/11/2017

Submitted Date:

10/12/2017

Document Number:

689400407**FIELD INSPECTION FORM**
 Loc ID 312606 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Reed, Jordan	(970) 563-4000	maralextechjr@gmail.com	All Inspections
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222008	WELL	PR	10/01/1998	GW	077-08610	SOUTH SHALE RIDGE 9-17	TA

General Comment:[Plugging inspection](#)

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Production equuioment stored on location		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 222008 Type: WELL API Number: 077-08610 Status: PR Insp. Status: TA

CementCement ContractorContractor Name: A Plus Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Bentonite hole plug: 400lbs Sodium Bentonite to make 8 BBLS slurry. 7 1/2 BBLS water displacement. Will allow to set up for 36 hours.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689400408	SSR 9-17	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4272624