

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/02/2017

Submitted Date:

10/10/2017

Document Number:

674200236**FIELD INSPECTION FORM**
 Loc ID 335664 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250886	WELL	PR	09/24/1997	GW	123-18689	VESSELS MINERALS 'E' 1	PA
278108	WELL	PR	05/24/2006	GW	123-23018	VESSELS 24-19	PA
278119	WELL	PR	05/24/2006	GW	123-23009	VESSELS 23-19	PA
411850	WELL	PR	07/26/2009	GW	123-30276	VESSELS MINERALS 13-19	SI
411852	WELL	PR	07/28/2009	GW	123-30277	VESSELS MINERALS 4-6-19	SI
411854	WELL	PR	07/30/2009	GW	123-30278	VESSELS MINERALS 2-4-19	SI
411855	WELL	PR	07/26/2009	GW	123-30279	VESSELS MINERALS 14-19	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	APPROX 25' MOBILE SOUND WALLS		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 250886 Type: WELL API Number: 123-18689 Status: PR Insp. Status: PAFacility ID: 278108 Type: WELL API Number: 123-23018 Status: PR Insp. Status: PAFacility ID: 278119 Type: WELL API Number: 123-23009 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 50Good Return During Job: YESCement Type: G Neat

Comment: RD WL. RIH STS 4th CICR on 27 jts & 1 – 10' Tbg pup to set retainer @ 869'. RU O-Tex and pump shoe joint squeeze as is: 7 bbls injection test 1 bbl min 750 psi, 50 sxs 13.5 ppg control set C cement (Yield 1.75), displace to retainer with 3.3 bbls fresh water and stung out with 825 PSI

Corrective Action: _____

Date: _____

WorkoverComment: SWABBCO WORK OVER RIG#6

Corrective Action: _____

Date: _____

Facility ID: 411850 Type: WELL API Number: 123-30276 Status: PR Insp. Status: SIFacility ID: 411852 Type: WELL API Number: 123-30277 Status: PR Insp. Status: SIFacility ID: 411854 Type: WELL API Number: 123-30278 Status: PR Insp. Status: SIFacility ID: 411855 Type: WELL API Number: 123-30279 Status: PR Insp. Status: SI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT