

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/27/2017

Submitted Date:

10/10/2017

Document Number:

674200235**FIELD INSPECTION FORM**
 Loc ID 434375 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	
Adamczyk, Megan		megan.adamczyk@state.co.u s	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	DG	04/25/2017	LO	123-38121	Waste Connections 3B-29H-M168	WO
434370	WELL	DG	04/24/2017	LO	123-38122	Waste Connections 3A-29H-M168	WO
434371	WELL	DG	04/28/2017	LO	123-38123	Waste Connections 3D-29H-M168	WO
434372	WELL	DG	04/26/2017	LO	123-38124	Waste Connections 3C-29H-M168	WO
434373	WELL	DG	04/29/2017	LO	123-38125	Waste Connections 3E-29H-M168	WO
434374	WELL	DG	04/30/2017	LO	123-38126	Waste Connections 3G-29H-M168	WO
434378	WELL	DG	04/29/2017	LO	123-38129	Waste Connections 3F-29H-M168	WO

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	APPROX 32' SOUND WAALS SURROUND LOCATION		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	#		
Comment:	FRAC EQUIPMENT		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: <u>434369</u>	Type: <u>WELL</u>	API Number: <u>123-38121</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434370</u>	Type: <u>WELL</u>	API Number: <u>123-38122</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434371</u>	Type: <u>WELL</u>	API Number: <u>123-38123</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434372</u>	Type: <u>WELL</u>	API Number: <u>123-38124</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434373</u>	Type: <u>WELL</u>	API Number: <u>123-38125</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434374</u>	Type: <u>WELL</u>	API Number: <u>123-38126</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>434378</u>	Type: <u>WELL</u>	API Number: <u>123-38129</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>

ComplaintComment: [Complaint Received Sept 26, 27, 2017](#)

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 9-25-26--2017 Time 0800Hrs

Contacted by Complaint Specialist per Complaint Response forms

Date: 9-27-2017

Well Number#: Location #: 434375

Inspection Document #: 674200235

Nature of complaint: Noise

Field Inspector Actions:

On 9-27-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received over the 9-26-2017 and 9-27-2017 by the COGCC about noise occurring in the Erie area south of the Crestone Peak Resources, Waste Connection frac pad.

On 9-27-2017, I performed a complete site inspection of the Waste Connection location and the neighborhoods south of the frac pad. At the time of inspection, I observed Liberty Services performing frac operations on the location for Crestone Peak Resources. I reviewed location records, which did not show any abnormal frac operations at the time of the complaints. I also reviewed the 3rd party sound data and the town of Erie's sound data information which did not show any exceedance of noise levels.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

Well Stimulation			
Stimulation Company: LIBERTY SERVICE		Stimulation Type: HYDRAULIC FRAC	
Observation:		Other:	
Maximum Casing Recorded:	PSI	Tubing:	
Surface:		Intermediate:	
Production:		Instantaneous Shut-In Pressure (ISIP)	
Bradenhead Psi:		Frac Flow Back:	Fluid: Gas:
Comment:			
Corrective Action:			Date: