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STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 31 1991

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.	
2. NAME OF OPERATOR City and County of Denver		6. PERMIT NO. O.O. OIL & GAS CONS. COMM-517	
3. ADDRESS OF OPERATOR Stapleton International Airport CITY STATE ZIP CODE Denver Colorado 80207		7. API NO. 050317341	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SWNE Sec. 21, T2N-R65W		8. WELL NAME Champ 125 Amoco "I"	
		9. WELL NUMBER 1 #04512	
		10. FIELD OR WILDCAT Wattenberg	
12. COUNTY Denver		11. QTR. QTR. SEC., T.R. AND MERIDIAN SWNE Sec. 21, T2N-R65W	

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

- 1) Set Cement Retainer @ 5175', (perfs @ 5230-50')
- 2) Squeeze w/35 sxs of 50:50:2 Cement (25sxs under retainer, 10sxs on top)
- 3) Run CBL to find Top of Cement.
- 4) Roll Hole with Gelled Water w/bactericide
- 5) Spot 100' 50:50:2 Pozzolan Cement Stabilizer plug @ 2500'
- 6) Perforate below the FoxHills @ 1780'. Pump 300 sxs of 50:50:2 Poz cement
- 7) Perf 640-44' between Denver and Arapahoe Aquifers
- 8) Circulate 50:50:2 Pozzolan cement down casing and up annulus to surface
- 9) Weld Steel Plate on casing stub 6' below Final Grade

EXHAUSTED
GAS WELL

16. I hereby certify that the foregoing is true and correct

SIGNED William E. Smith TELEPHONE NO. (303) 270-1900
NAME (PRINT) William E. Smith TITLE Ass. Dir. of Aviation DATE 12/26/90

(This space for Federal or State office use)

APPROVED Eddie B. Burt TITLE Engineer DATE 2-28-91
CONDITIONS OF APPROVAL, IF ANY:

THE WESTERN COMPANY CEMENT JOB DETAIL SHEET

[illegible]



CUSTOMER Lynch Well Management	DATE 1/19/76	F.R.# 140176	SER. SUP. Antonio Barrientos	TYPE JOB P/A									
LEASE & WELL NAME-OCSG Chaplin 135T-	LOCATION S30 T25 R15W	COUNTY-PARISH-BLOCK Denver											
DISTRICT Brighton	DRILLING CONTRACTOR RIG # Gibson well service	OPERATOR LA											
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS	LIST-CSG-HARDWARE	SQ MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES								
BTM	LA	LA			SLURRY WGT PPG	SLURRY YLD FT	WATER GPM	PUMP TIME HR/MIN	Bbl SLURRY	Bbl MIX WATER			
	40 bbls 30# gell water pill + 2# lime - cure 20				134	14	14	14	14	14			
	10 SX 50/60 poz + 2% gell				142	139	5.75	14	2.3	14			
	310 SX 50/60 poz + 2% gell				142	139	5.75	14	71.22	139			
Available Mix Water 350 Bbl.					Available Displ. Fluid 265 Bbl.					TOTAL 1250 43.6			
HOLE			TBG-OSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
14	14	14	3 3/8	4.7	14	1350 4 1/2	10.50	1400	14	14	14	14	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN			WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP BTM		SIZE THREAD		TYPE WGT.		
14	14	14	14	14		14	23 3/8		SID		H2O 8.39		
CAL DISPL. VOL.-Bbl.			CAL PSI	CAL MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE	
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SQ. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	
8.7	21.3	14	36.4	14	14	14	5.80	2400	14	14	H2O	8.39	Tank
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:													
PRESSURE/RATE DETAIL							EXPLANATION						
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input type="checkbox"/>							
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES <input checked="" type="checkbox"/> PSI							
						CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input type="checkbox"/>							
12:40	500	14			2% gell	2% gell pill							
13:57	500	14	25	2.7	14	displacement							
13:56	500	14	25	3	14	reverse cut							
14:18	500	14		2.3	14	reverse cement plug							
14:31	350	14		2.2	14	displacement							
14:25	14	14			14	match down							
14:43	14	14			14	reverse cut							
16:35	150	14	4	14	14	reverse cement plug							
17:04	650	14	2.3	14	14	displacement							
17:19	600	14			14	match down							
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BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP.						
Y-N	X	Y-N	15.2	0	1400	14	CUSTOMER REP. Antonio Barrientos Jr.						



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