

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400868791

Date Received:

07/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
 3. Address: 410 17TH STREET SUITE #1400
 City: DENVER State: CO Zip: 80202

4. Contact Name: Jessica Azzolina
 Phone: (720) 440-6100
 Fax: (720) 279-2331
 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41261-006. County: WELD7. Well Name: State PronghornWell Number: X44-32-31MRLNC8. Location: QtrQtr: SESE Section: 32 Township: 5N Range: 61W Meridian: 69. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 06/23/2015 End Date: 06/24/2015 Date of First Production this formation: 07/20/2015Perforations Top: 6662 Bottom: 12016 No. Holes: 340 Hole size: 1.36

Provide a brief summary of the formation treatment:

Open Hole: ☒

34 stage Niobrara pumped a total of 86,577 bbls of fluid (Phaser) and 5,100,095 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,583 psi, ATR 49 bpm, Final ISDP 2,845 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 86577Max pressure during treatment (psi): 6833

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): _____

Number of staged intervals: 34

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 22310Fresh water used in treatment (bbl): 86577Disposition method for flowback: DISPOSALTotal proppant used (lbs): 5100095Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/30/2015 Hours: 24 Bbl oil: 296 Mcf Gas: 187 Bbl H2O: 442Calculated 24 hour rate: Bbl oil: 296 Mcf Gas: 187 Bbl H2O: 442 GOR: 631Test Method: FLOWING Casing PSI: 994 Tubing PSI: 382 Choke Size: 24/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1340 API Gravity Oil: 37Tubing Size: 2 + 3/8 Tubing Setting Depth: 6322 Tbg setting date: 06/30/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jessica Azzolina

Title: Drilling Technician

Date: 7/15/2015

Email jazzolina@bonanzacrk.com

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Attachment Check List

Att Doc Num

Name

400868791

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

- Per operator, changed date of first production, perf/production interval top, number of holes, hole size, max pressure during treatment, flowback volume recovered, and acknowledgement of green completion.
- Per operator, changed test date, test hours, bbl oil, mcf gas, bbls H2O, calculated 24 hours rate of bbl oil, mcf gas, bbl H2O, GOR, casing PSI, tubing PSI, choke size, btu gas, and API gravity oil.
- Per scout card, corrected field name from Wildcat to Wattenberg.

10/10/2017

Total: 1 comment(s)