

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/05/2017

Submitted Date:

10/09/2017

Document Number:

690100159**FIELD INSPECTION FORM**

Loc ID 326709 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 8840Name of Operator: BLUE CHIP OIL INCAddress: 155 E BOARDWALK DR STE 400City: FORT COLLINS State: CO Zip: 80525**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		bluechipoil@msn.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245741	WELL	PR	12/06/2013	GW	123-13536	SLOAN 1	EG

General Comment:

Engineering Integrity Inspection performed on October 5th, 2017 in response to initial form 19 spill report Doc #401418144 received by COGCC on 10/03/2017 that outlines: Suspected soil contamination upon removal of produced water storage tank. Site has been shut in since 6/7/2017. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Inspected FacilitiesFacility ID: 245741 Type: WELL API Number: 123-13536 Status: PR Insp. Status: EG**Flowline**

#1	Type:	of Lines	
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: The focus of this field inspection is on the abandonment of flowlines associated with this well/ location. Notice of flowlines abandoned doc #401336468 was filed with COGCC on 07/10/2017. Based on observations, the well site flowline (between wellhead & separator) has been abandoned in place, flowline risers removed. The dump flowlines have been removed from location. The equipment and tanks are in process of being removed from location.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
This well has been plugged and abandoned; Form 6 intent doc #401287720 filed 05/31/2017 (Replug By Other Operator/ Synergy Resources).	maclarej	10/09/2017
Note: There is a gas meter run/ gathering riser located near the center of location.	maclarej	10/09/2017
The following COGCC final reclamation rule(s) may be applicable in future: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		