

Plug # 1

1.0 Real-Time Job Summary

1.1 Job Event Log

Event	Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Pass-Side Pump Pressure (psi)	Downhole Density (ppg)	Combined Pump Rate (bbl/min)	Comments
Event 1	Call Out		Call Out		6/23/2017	03:00:00	USER				
Event 2	Safety Meeting		Travel to Location		6/23/2017	05:00:00	USER				Discuss travel related safety issues with crew.
Event 3	Depart Home for Location		Depart Home for Location		6/23/2017	05:15:00	USER				Convoy for safety.
Event 4	Arrive At Loc		Arrive At Location		6/23/2017	10:15:00	USER				Sign in with safety man.
Event 5	Safety Meeting		Jobsite Assessment		6/23/2017	10:20:00	USER				Identify and discuss all location related safety issues with crew. Check in with customer. Review JSA.
Event 6	Other		Well Information		9/29/2017	10:30:00	USER				Customer: Terri Moore, Plug #1 - Retainer: 5580', Tubing: 2.875" 6.5 lb Casing: 7" 23 lb, Perts: 5636-6170', Bridge Plug: 6209", Brine in Hole: 10.0 ppg. Leave 4 bbis cement on top of the retainer.
Event 7	Other		Spot Equipment		9/29/2017	10:45:00	USER				Use spotters.
Event 8	Safety Meeting		Pre Rig Up		9/29/2017	10:50:00	USER				Discuss all rig up related safety issues with crew.
Event 9	Rig-Up Equipment		Rig-Up Equipment		9/29/2017	11:00:00	USER				Waiting for rig. They are still drilling.
Event 10	Wait On Order		Wait On Order		9/29/2017	11:30:00	USER				Discuss all job related safety issues and pump schedule with crew and all involved
Event 11	Safety Meeting		Pre Job		9/29/2017	13:30:00	USER				

iCem Service

(v. 4.2.393)

Created: Friday, September 29, 2017

HALLIBURTON

Customer: CHEVRON - MID-CONTINENT EBIZ

Job: 904336742

Case: Case 1 | SO#: 904336742

parties on location.

Event	12	Start Job	Start Job	9/29/2017	14:10:00	USER	158.00	0.04	0.00	
Event	13	Pump Spacer	Fill Lines	9/29/2017	14:15:58	USER	251.00	8.50	1.00	5 bbls water
Event	14	Test Lines	Pressure Test	9/29/2017	14:19:15	USER	2945.00	8.36	0.00	500 psi Kickout test: 3000 psi high psi test
Event	15	Pump Spacer	Injection Test	9/29/2017	14:23:00	USER	236.00	8.33	0.60	5 bbls water 2.5 bbl/min @ 520 psi
Event	16	Pump Cement	Pump Cement	9/29/2017	14:45:02	USER	547.00	14.76	2.00	44 bbls 15.8 ppg, 1.15 cuf/sk, 5.01 gal/sk, 215 sks
Event	17	Pump Spacer	Pump Water Spacer	9/29/2017	14:58:54	USER	181.00	15.26	2.60	2 bbls water
Event	18	Pump Displacement	Pump Brine Displacement	9/29/2017	15:00:18	USER	180.00	9.59	3.00	25 bbls brine 10 ppg
Event	19	Sting out	Sting Out	9/29/2017	15:07:15	USER	591.00	9.52	0.00	
Event	20	Clean Lines	Clean Lines	9/29/2017	15:10:51	USER	230.00	9.07	4.10	Wash up to the pit.
Event	21	Pump Displacement	Pump Brine Displacement	9/29/2017	15:17:39	USER	164.00	7.54	1.50	3.5 bbls brine 10 ppg
Event	22	End Job	End Job	9/29/2017	15:30:00	USER	159.00	-0.45	0.00	
Event	23	Safety Meeting	Pre Rig Down	9/29/2017	15:40:00	USER				Discuss all rig down related safety issues with crew.
Event	24	Rig-Down Equipment	Blow Down Equipment	9/29/2017	15:45:00	USER				Discuss all travel related safety issues with crew.
Event	25	Safety Meeting	Travel to Home	9/29/2017	16:15:00	USER				Thank you for your business! Benjamin Fuchs and crew.
Event	26	Depart Location for Home	Depart Location for Home	9/29/2017	16:30:00	USER				