

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Gale</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 831-3931</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>alexandria.gale@pdce.com</u>

5. API Number <u>05-123-39801-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Peterson</u>	Well Number: <u>14X-304</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>14</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/05/2015 End Date: 03/07/2015 Date of First Production this formation: 03/27/2015

Perforations Top: 7098 Bottom: 10906 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole:

20 stage sliding sleeve
Total Fluid: 63,966 bbls
Slickwater Fluid: 15,304 bbls
Gel Fluid: 48,662 bbls
Total proppant: 4,096,780 lbs
Silica proppant: 4,096,780 lbs
Method for determining flowback volume: measuring flowback tank volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 63966 Max pressure during treatment (psi): 6792

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4109

Fresh water used in treatment (bbl): 63966 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4096780 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/12/2015 Hours: 24 Bbl oil: 318 Mcf Gas: 926 Bbl H2O: 175

Calculated 24 hour rate: Bbl oil: 318 Mcf Gas: 926 Bbl H2O: 175 GOR: 2912

Test Method: Flowing Casing PSI: 1294 Tubing PSI: 1586 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1353 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6737 Tbg setting date: 03/23/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory contractor Date: Email: cassie.gonzalez@pdce.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)