

**State of Colorado**  
**Oil and Gas Conservation Commission**

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Document Number:

401419071

Date Received:

10/03/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452464

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BLUE CHIP OIL INC</u>	Operator No: <u>8840</u>	<b>Phone Numbers</b>
Address: <u>155 E BOARDWALK DR STE 400</u>		Phone: <u>(970) 493-6456</u>
City: <u>FORT COLLINS</u>	State: <u>CO</u>	Zip: <u>80525</u>
Contact Person: <u>Tim Hager</u>		Mobile: <u>( )</u>
		Email: <u>bluechipoil@msn.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401419071

Initial Report Date: 10/03/2017      Date of Discovery: 09/15/2017      Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 30 TWP 6N RNG 66W MERIDIAN 6Latitude: 40.464364 Longitude: -104.813709Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: PARTIALLY-BURIED VESSEL ☒ Facility/Location ID No 323515☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_Weather Condition: Various- Historical ReleaseSurface Owner: FEE Other(Specify): Gerry Firestien

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Suspected soil contamination upon removal of produced water storage tank. Site has been shut in since 5/22/2017. On 9/14/2017, CGRS screened soil using a PID. The most impacted soil was found on the surface or within 6" of the surface of the excavation, directly between the edge of the produced water tank and the oil tanks. The impacts decreased slightly at 1' bgs, but drastically by 2' bgs. Trace hydrocarbon concentrations were still found at 4' bgs. One soil sample was retained for laboratory analysis. Impacted soil will be removed and properly disposed of.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/8/2017	CGRS, Inc	Craig Mulica	970-493-7780	Scheduled soil sampling on 9/14/2017
9/27/2017	COGCC	Jason Gomez	970-573-1277	CGRS emailed
9/29/2017	COGCC	Rick Allison	970-461-2970	took phone call from CGRS, CGRS emailed

**OPERATOR COMMENTS:**

Analytical results include 2 additional Blue Chip Oil sites.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Drezden Kinnaird  
Title: Environmental Scientist Date: 10/03/2017 Email: dkinnaird@cgrs.com

**COA Type**

**Description**

	Operator shall collect soil confirmation soil samples from the base and sidewalls of the excavation to document compliance of remaining soil with the Table 910-1 Concentration Levels. Analyze the confirmation soil samples for BTEX, TPH-GRO and TPH-DRO.
	The Operator shall submit a Form 27 Site Investigation and Remediation Workplan for the removal a buried/partially buried produced water vessel in accordance with Rule 905.b.
	Operator is required to provide documentation that Notification to the local government and Notification to the Surface Owner were made in accordance with Rule 906.b.(2) and (3).

**Attachment Check List**

**Att Doc Num**

**Name**

401419071	SPILL/RELEASE REPORT(INITIAL)
401419105	ANALYTICAL RESULTS
401419941	FORM 19 SUBMITTED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)