

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401208726

Date Received:

03/01/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-41313-00 County: WELD
Well Name: WHISPER ROCK Well Number: 6N-25HZ
Location: QtrQtr: NESE Section: 26 Township: 4N Range: 68W Meridian: 6
Footage at surface: Distance: 1896 feet Direction: FSL Distance: 205 feet Direction: FEL
As Drilled Latitude: 40.282577 As Drilled Longitude: -104.961458

GPS Data:
Date of Measurement: 11/02/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone Dist.: 2544 feet Direction: FSL Dist.: 853 feet Direction: FEL
Sec: 26 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 2576 feet Direction: FSL Dist.: 484 feet Direction: FEL
Sec: 25 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/05/2015 Date TD: 12/29/2015 Date Casing Set or D&A: 12/30/2015
Rig Release Date: 02/04/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 13475 TVD** 7297 Plug Back Total Depth MD 13372 TVD** 7299

Elevations GR 5041 KB 5061 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD/GR, (IND in 05-123-41316)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	36	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,876	725	0	1,876	VISU
1ST	8+1/2	5+1/2	17	0	13,465	1,910	0	13,465	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,425				
SHARON SPRINGS	7,318				
NIOBRARA	7,380				

Operator Comments

CBL attached per Rule 502.b Variance for Rule 308A log submittal requirements. All other attachments and logs were included with the Preliminary Form 5, DOC # 401009774.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jennifer Thomas

Title: Regulatory Specialist

Date: 3/1/2017

Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401010015	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401010024	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401010013	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401010027	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
401010006	MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401010008	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401208726	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401208812	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401208818	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401400477	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Corrected with operator concurrence the footage at Top of Prod. Zone from 2545 FSL 743 FEL 26-4N-68W to 2544 FSL 853 FEL 26-4N-68W Changed Logs Run to CBL, MWD/GR, (IND in 05-123-41316) COA openhole resistivity/GR logging was incorrectly written for this well, instead the openhole resistivity/GR logs have been run in 05-123-41316 Per operator, GPS measurement was taken on conductor casing Delayed completion - Transferred all Preliminary Form 5 well logs and attachments to Final Form 5 Deleted Preliminary Form 5	09/07/2017

Total: 1 comment(s)