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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO Box 6501
City: Englewood State: CO Zip: 80155
API Number: 05-103-10926 OGCC Facility ID Number:
Well/Facility Name: Freedom Unit Well/Facility Number: 197-31A4
Location QtrQtr: NWNE Section: 31 Township: 1S Range: 97W Meridian: 6

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Form 42 - 401274039, and Inspection Number.

- [X] SHUT-IN PRODUCTION WELL [] INJECTION WELL
Test Type:
[X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Last MIT Date: 07/23/2012

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): WFCM, COZZ, CRCRN
Perforated Interval: 9809-12489
Open Hole Interval: n/a
Casing Test
Bridge Plug or Cement Plug Depth: 9500' w/20' cmt top

Tubing Casing/Annulus Test
Tubing Size: n/a
Tubing Depth: n/a
Top Packer Depth: n/a
Multiple Packers? [] Yes [] No

Test Data
Test Date: 05/16/2017
Well Status During Test: TA
Casing Pressure Before Test: 0
Initial Tubing Pressure: n/a
Final Tubing Pressure: n/a
Casing Pressure Start Test: 420
Casing Pressure - 5 Min.: 420
Casing Pressure - 10 Min.: 420
Casing Pressure Final Test: 420
Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [X] Yes [] No
OGCC Field Representative (Print Name): Kyle Granahan

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Pat Wisner
Signed: [Signature] Title:
OGCC Approval: [Signature] Title: Field Insp Date: 5-16-17
Conditions of Approval, if any:

Insp doc # 675103597
Craig Burger verbal approval for plug more than 100' above perfs