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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a at minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 100264	Contact Name and Telephone
Name of Operator: XTO ENERGY INC	Pat Wisener
Address: PO Box 6501	No: (435) 828-1455
City: Englewood State: CO Zip: 80155	Email: pat_wisener@xtoenergy.com
API Number: 05-103-10921 OGCC Facility ID Number:	
Well/Facility Name: Freedom Unit	Well/Facility Number: 197-31A3
Location QtrQtr: NWNE Section: 31 Township: 1S Range: 97W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Form 42 - 401274023		
Inspection Number		

SHUT-IN PRODUCTION WELL **INJECTION WELL** Last MIT Date: 07/23/2012

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
N-COM	n/a	n/a	Bridge Plug or Cement Plug Depth 4505 TD

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
n/a			<input type="checkbox"/> Yes <input type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05/16/2017	DG - Susp	Ø	n/a	n/a
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
540	540	540	540	Ø

Test Witnessed by State Representative?	OGCC Field Representative (Print Name):
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kyle Granahan

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Pat Wisener

Signed: _____ Title: _____ Date: _____

OGCC Approval: Kyle Granahan Title: field Insp Date: 5-16-17

Conditions of Approval, if any:

Insp Doc # 675103599