

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/20/2017

Submitted Date:

09/21/2017

Document Number:

685303776**FIELD INSPECTION FORM**Loc ID 306932 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|--------------|------------------------|---------|
| Roland, Kandis | | kroland@hilcorp.com | |
| Ray, Mandi | 505-324-5122 | mray@hilcorp.com | |
| Shorty, Priscilla | | pshorty@hilcorp.com | |
| Trujillo, Etta | | ettrujillo@hilcorp.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------|-------------|
| 279981 | WELL | PR | 09/20/2006 | GW | 067-09069 | UTE 34-10 101R | PR |

General Comment:[See link at end of report for path to downloadable pictures.](#)[Inspection report contains corrective action and comment.](#)

| Location | | | | |
|--|---|--------|--|------------------|
| Lease Road: | | | | |
| Type | Access | | | |
| comment: | Dirt and gravel access road. | | | |
| Corrective Action | L | | | Date: |
| Overall Good: <input type="checkbox"/> | | | | |
| Signs/Marker: | | | | |
| Type | WELLHEAD | | | |
| Comment: | Framed metal sign at separator. | | | |
| Corrective Action: | | | | Date: |
| Emergency Contact Number: | | | | |
| Comment: | Operator contact information posted on wellhead sign. Sign still reflects ConocoPhillips as the operator. | | | |
| Corrective Action: | | | | Date: |
| Good Housekeeping: | | | | |
| Type | DEBRIS | | | |
| Comment: | Concrete pole base at wellhead. | | | |
| Corrective Action: | Remove debris to comply with Rule 603.f. | | | Date: 10/22/2017 |
| Type | OTHER | | | |
| Comment: | Impacted soil around rear of pump jack base and lube oil containment. Approximately 5 gallon bucket clean up. | | | |
| Corrective Action: | | | | Date: |
| Type | UNUSED EQUIPMENT | | | |
| Comment: | Disconnected bonnet at separator. | | | |
| Corrective Action: | Remove unused equipment to comply with Rule 603.f. | | | Date: 10/22/2017 |
| Overall Good: <input type="checkbox"/> | | | | |
| Spills: | | | | |
| Type | Area | Volume | | |
| In Containment: No | | | | |
| Comment: <input type="text"/> | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |
| Fencing/: | | | | |
| Type | PUMP JACK | | | |
| Comment: | Safety rails. | | | |
| Corrective Action: | | | | Date: |
| Equipment: | | | | |
| Type: Vertical Heated Separator | # 1 | | | corrective date |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Type: Other | # 1 | | | |

| | | | | |
|---------------------------|--|--|-------|--|
| Comment: | Lube oil tank on spill prevention. Spill prevention tank is 80% full and within 6" - 8" of top of tank. | | | |
| Corrective Action: | | | Date: | |
| Type: Gas Meter Run | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 1 | | | |
| Comment: | Wellhead. | | | |
| Corrective Action: | | | Date: | |
| Type: Deadman # & Marked | # 4 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Prime Mover | # 1 | | | |
| Comment: | Natural gas motor. | | | |
| Corrective Action: | | | Date: | |
| Type: Bird Protectors | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Pump Jack | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Other | # 1 | | | |
| Comment: | Cathodic protection equipment. | | | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 1 | | | |
| Comment: | Telemetry equipment. | | | |
| Corrective Action: | | | Date: | |
| Type: Flow Line | # 3 | | | |
| Comment: | In use - 6" steel line from wellhead casing and tubint to separator inlet. All points co-located. In use - 4" steel line from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line from separator outlet to wellhead (Pump jack). | | | |
| Corrective Action: | | | Date: | |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|---|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 279981 | Type: | WELL | API Number: | 067-09069 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR - Review of electronic well file reflects last reported production as July 2017. | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location on ridgeback with cut and fill slopes. Vegetation primarily consist of Oak Brush, Sage Brush, Pines, and Grasses.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment Corrective Action

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment Corrective Action

Date _____

1003a. Waste and Debris removed? PassComment Corrective Action

Date _____

Unused or unneeded equipment onsite? PassComment Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? PassComment Corrective Action

Date _____

Guy line anchors marked? PassComment Corrective Action

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|------------------------------------|
| Compaction | Pass | Compaction | Pass | Material Handling And Spill Prevention | Pass | Lube oil tank on spill prevention. |
| Gravel | Pass | | | | | |

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 401410237 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4256712 |
| 685303781 | Inspection pictures. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4256710 |