

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401404471

Date Received:

09/28/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: CANDICE BARBER  
Phone: (970) 515-1671  
Fax:  
Email: CANDICE.BARBER@ANADARKO.COM

5. API Number 05-123-07925-00  
6. County: WELD  
7. Well Name: DONALD K. NORGREN UNIT D  
Well Number: 1  
8. Location: QtrQtr: NWSW Section: 24 Township: 3N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 01/29/1974  
Perforations Top: 7725 Bottom: 7790 No. Holes: 50 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☒  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: THE ASSOCIATED TANK BATTERY HAS BEEN ABANDONED AS PER THE FLOODPLAIN COMPLIANCE AGREEMENT BETWEEN COGCC AND KERR-MCGEE. THE WELL WILL BE PLUGGED AND ABANDONED PRIOR TO 3/31/2018.

Date formation Abandoned: 09/01/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The FORM 5A is in response to an enforcement action of the Floodplain/Tolling Agreement that is in effect. APC agreed to submit FORM 5As for all locations where the equipment has been removed and we will be going back to do a P&A by 3/31/2018. No bridge plug was placed, just the equipment removed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE BARBER  
Title: REGULATORY ANALYST Date: 9/28/2017 Email: CANDICE.BARBER@ANADARKO.COM  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401404471	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)