

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401414799

Date Received:

09/28/2017

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Operator No: <u>47120</u>	<b>Phone Numbers</b>
Address: <u>P O BOX 173779</u>		Phone: <u>(720) 9294306</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-3779</u>
Contact Person: <u>Erik Mickelson</u>		Mobile: <u>( )</u>
		Email: <u>erik.mickelson@anadarko.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401414799

Initial Report Date: 09/27/2017 Date of Discovery: 09/26/2017 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 26 TWP 2N RNG 66W MERIDIAN 6Latitude: 40.108733 Longitude: -104.743190Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 425963☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Cloudy, 59 degrees FSurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On September 26, 2017, 1.5 bbls of crude oil and produced water was released due to an equipment failure on pumping unit. A hydrovac was used to recover an estimated 0.5 bbls of the released fluids and the remaining impacts will be removed via excavation.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/26/2017	COGCC	Peter Gintautas	--email	
9/26/2017	Fort Lupton	T Hodges	--email	
9/26/2017	Weld County	Roy Rudisill	--email	
9/26/2017	Weld County	Troy Swain	--email	
9/26/2017	Weld County	Tom Parko	--email	
9/26/2017	Landowner	Landowner	--phone call	

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erik Mickelson  
Title: Senior HSE Representative Date: 09/28/2017 Email: erik.mickelson@anadarko.com

COA Type Description

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### Attachment Check List

Att Doc Num Name

401415375	OTHER
401415808	TOPOGRAPHIC MAP

Total Attach: 2 Files

### General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)