

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/26/2017

Submitted Date:

09/27/2017

Document Number:

674200232**FIELD INSPECTION FORM**
 Loc ID 335664 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250886	WELL	PR	09/24/1997	GW	123-18689	VESSELS MINERALS 'E' 1	PA
278108	WELL	PR	05/24/2006	GW	123-23018	VESSELS 24-19	PA
278119	WELL	PR	05/24/2006	GW	123-23009	VESSELS 23-19	PA
411850	WELL	PR	07/26/2009	GW	123-30276	VESSELS MINERALS 13-19	SI
411852	WELL	PR	07/28/2009	GW	123-30277	VESSELS MINERALS 4-6-19	SI
411854	WELL	PR	07/30/2009	GW	123-30278	VESSELS MINERALS 2-4-19	SI
411855	WELL	PR	07/26/2009	GW	123-30279	VESSELS MINERALS 14-19	SI

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	APPROX 25' SOUND WALLS AROUND LOCATION		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	Field Flare		
Comment:	PRESSURE CONTROLLED WITH CHOKES AND VLAVES		
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 250886 Type: WELL API Number: 123-18689 Status: PR Insp. Status: PAFacility ID: 278108 Type: WELL API Number: 123-23018 Status: PR Insp. Status: PAFacility ID: 278119 Type: WELL API Number: 123-23009 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: \_\_\_\_\_

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: YES

Cement Type: \_\_\_\_\_

Comment: RIH tubing and stinger. Stung in. Spaced out w/ 91 stands and 26' tubing pups. RU O-Tex. Pump Shannon squeeze as is: 5 bbls fresh, 10 bbls CaCl<sub>2</sub>, 5 fresh, 10 bbls SMS, 5 fresh, 115 sxs 14.5# cement or 30.7 bbls slurry. Stung out and spot 48 sxs 15.8# cement over CICR followed by 12.5 bbls fresh water to displace.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Workover**Comment: SWABBCO RIG#6

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 411850 Type: WELL API Number: 123-30276 Status: PR Insp. Status: SIFacility ID: 411852 Type: WELL API Number: 123-30277 Status: PR Insp. Status: SIFacility ID: 411854 Type: WELL API Number: 123-30278 Status: PR Insp. Status: SIFacility ID: 411855 Type: WELL API Number: 123-30279 Status: PR Insp. Status: SI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT