

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/20/2017

Submitted Date:

09/27/2017

Document Number:

674200231**FIELD INSPECTION FORM**

Loc ID 335664 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☒ THIS IS A FOLLOW UP INSPECTION☐ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250886	WELL	PR	09/24/1997	GW	123-18689	VESSELS MINERALS 'E' 1	PA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	APPROX 25 MOBILE SOUND WALLS		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare		
Comment:	PRESSURE CONTROLLED FLARE THROUGH CHOKE AND VALVE SYSTEM		
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 250886 Type: WELL API Number: 123-18689 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: YESCement Type: G-NEATComment:

IPSI'S 0. RU O-Tex. Psi test lines. Pump 2 bbls H2O, 10 bbls CaCl2, 5 bbls H2O, 10 bbls SMS, 5 bbls H2O, 100 sxs (100% class G+0.1%cf+5+0.2%wg-4p+0.5%sc+7, Displace 16 bbls H2O to retainer. Stung Out 300 psi. Leaving 2 bbls cement over retainer. RD O-Tex. LD tubing string and stinger. RU KLX WL. RIH dump bailer tag cement top over CICR @ 4,088' (87' above retainer). RBIH shoot 4 spf @ 2,310'. RD WL. RIH STS retainer on 36 stands to set 2nd CICR at 2,278'. RU O-Tex and pump cushion squeeze as is: Injection rate 5 bbls H2O, 75 sxs 100% migra seal cement 14.6#, 1.38 yield, displace w/ 8.8 bbls to retainer, Stung out 350 psi. RD O-Tex and washed up - released. LD tubing and stinger. RU KLX WL. RIH set 5th CIBP at 1,810' (Psi tested to 500 psi). RBIH jet cut casing 1,790'. RD WL. ND BOPE & 5K WH. NU 11" BOPE and related equipment to lay down casing

Corrective Action: _____

Date: _____

WorkoverComment:SWABBCO RIG#6

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT