

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580	4. Contact Name: Jennifer Dixon
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP	Phone: (832) 486-3345
3. Address: PO BOX 4289	Fax:
City: FARMINGTON State: NM Zip: 87499	Email: jennifer.a.dixon@conocophillips.com

5. API Number 05-005-07242-00	6. County: ARAPAHOE
7. Well Name: Montezuma 4-64 18-13	Well Number: 4H
8. Location: QtrQtr: SESE Section: 18 Township: 4S Range: 64W Meridian: 6	
9. Field Name: WILDCAT	Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 07/09/2017 End Date: 07/14/2017 Date of First Production this formation: 08/11/2017  
Perforations Top: 8380 Bottom: 14680 No. Holes: 1276 Hole size: 0.3  
Provide a brief summary of the formation treatment: Open Hole: ☐

Treatment consisted of:  
7,393,101 gallons of FR Water  
102,029 gallons of 15% HCl  
0 gallons of Treated Water  
1,307,841 pounds of 100 Mesh  
4,644,001 pounds of 40/70 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 178445 Max pressure during treatment (psi): 9100  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.14  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79  
Total acid used in treatment (bbl): 2429 Number of staged intervals: 37  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): 176026 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 5951842 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 08/19/2017 Hours: 24 Bbl oil: 541 Mcf Gas: 11203 Bbl H2O: 183  
Calculated 24 hour rate: Bbl oil: 541 Mcf Gas: 11203 Bbl H2O: 183 GOR: 886  
Test Method: Flowing Casing PSI: 0 Tubing PSI: 600 Choke Size: 26/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1252 API Gravity Oil: 38  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7006 Tbg setting date: 08/06/2017 Packer Depth: 6984

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jennifer  
Title: Dixon Date: Email jennifer.a.dixon@cop.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)